DEPARTMENT OF THE INTERIOR U.S. GEOLOGICAL SURVEY

Eastern Great Basin and Snake River Downwarp, Geology and Petroleum Resources

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This report is preliminary and has not been reviewed for conformity with U.S. Geological Survey editorial standards and stratigraphic nomenclature.

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EASTERN GREAT BASIN AND SNAKE RIVER DOWNWARP, GEOLOGY AND PETROLEUM RESOURCES By James A. Peterson

INTRODUCTION

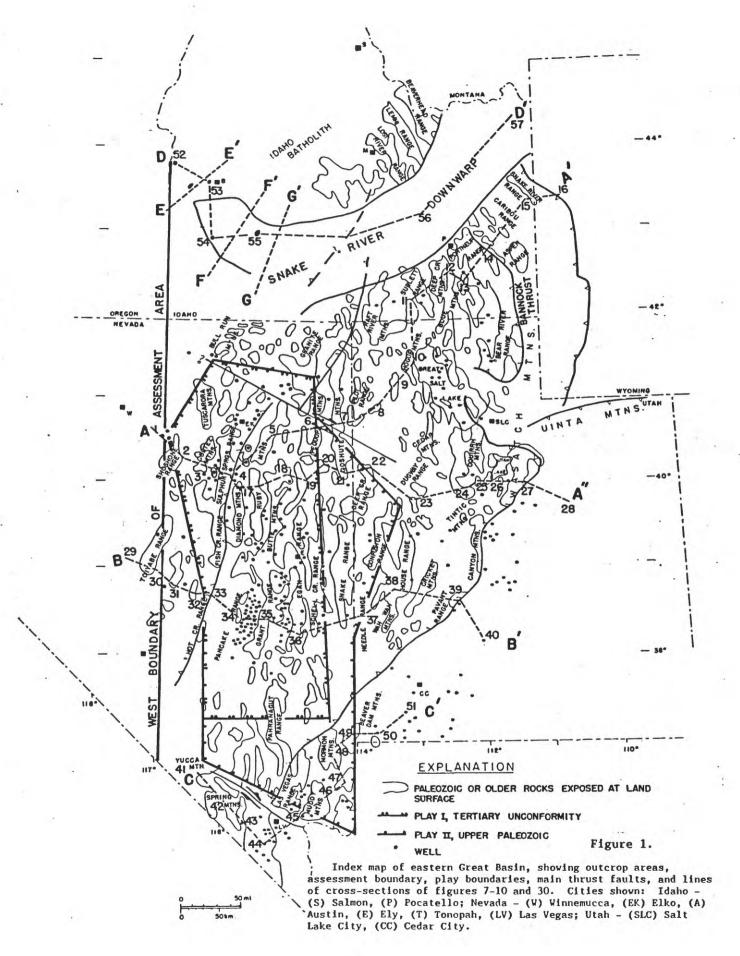
The Great Basin is that part of the Basin and Range province which comprises mainly the State of Nevada, western Utah west of the Wasatch Range, and a small part of southeastern Idaho, southeastern Oregon, and eastern California (Hunt, 1979). The eastern Great Basin province of this report includes eastern Nevada, western Utah west of the Wasatch Mountains, and southeastern Idaho west of the thrust belt and south of the Snake River Plain (fig. 1). The western boundary of the province is the 117° West meridian; the eastern boundary is the eastern edge of the thrust belt in Utah and the Bannock thrust in southeastern Idaho (fig. 1). Much of this region is greater than 5,000 ft (1,500 m) in elevation, except for northern Utah (Bonneville basin) and southernmost Nevada ("Las Vegas basin"). Several mountain ranges within the area rise to above 8,000 ft (2,400 m), particularly in east-central Nevada.

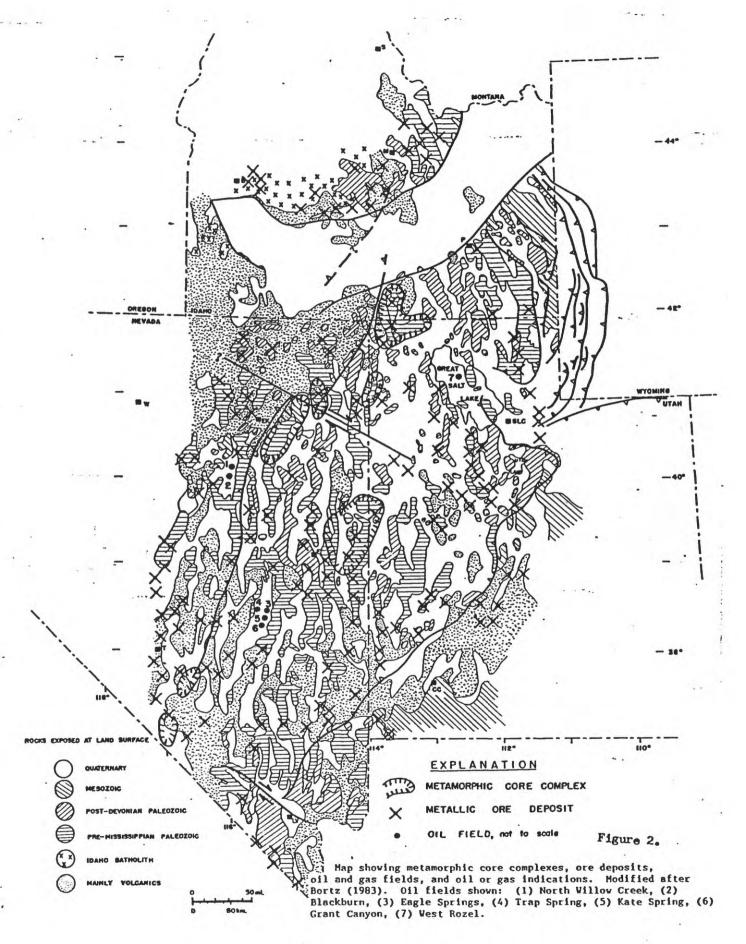
The geology of the region is very complex and involves a great diversity of sedimentary facies, major episodes of orogenic and igneous activity, and extensive block faulting (Stewart, 1980; Miller and Howard, 1983). The complex structural features include: 1) a middle to late Paleozoic thrust belt (Antler orogenic belt) extending across southcentral and northeastern Nevada into south-central Idaho; 2) low- and high-angle late Tertiary extensional faults with Basin and Range type faulted deep graben valleys bounded by elongate high mountain range horst blocks; 3) metamorphic core complexes; 4) Tertiary, Cretaceous, and Jurassic intrusives; and 5) extensive Tertiary extrusive volcanics, particularly widespread in central and southern Nevada and south-central Idaho (figs. 1-5). The region is one of exceptionally high heat flow in places with many hot springs throughout the area (fig. 3). Metallic and non-metallic ore deposits are present throughout most of the region (fig. 2).

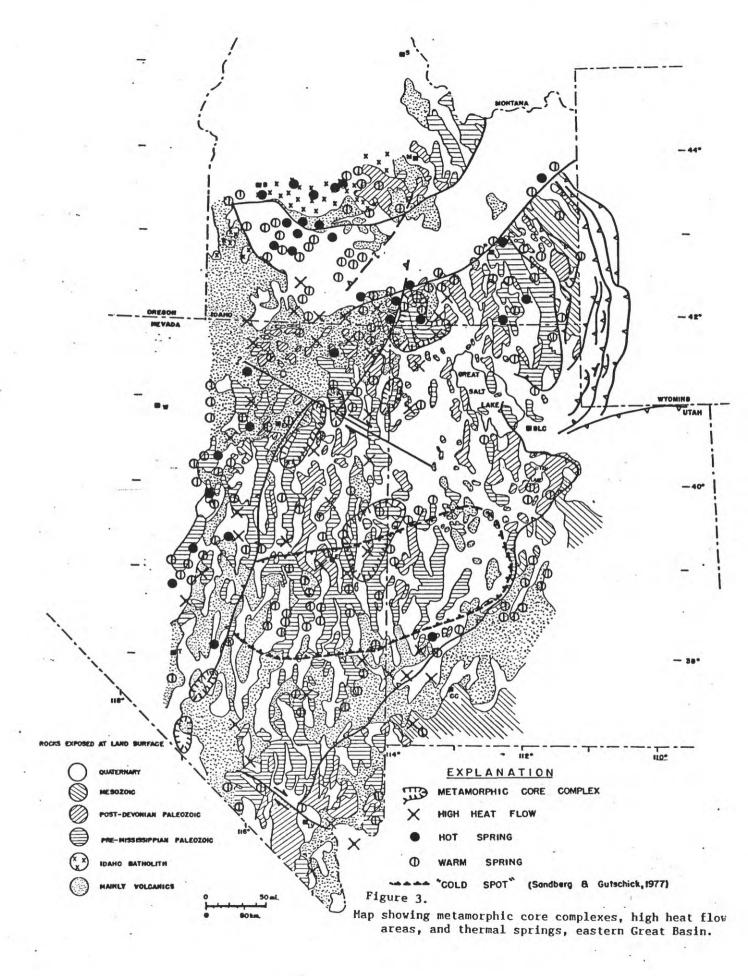
TECTONIC SUMMARY

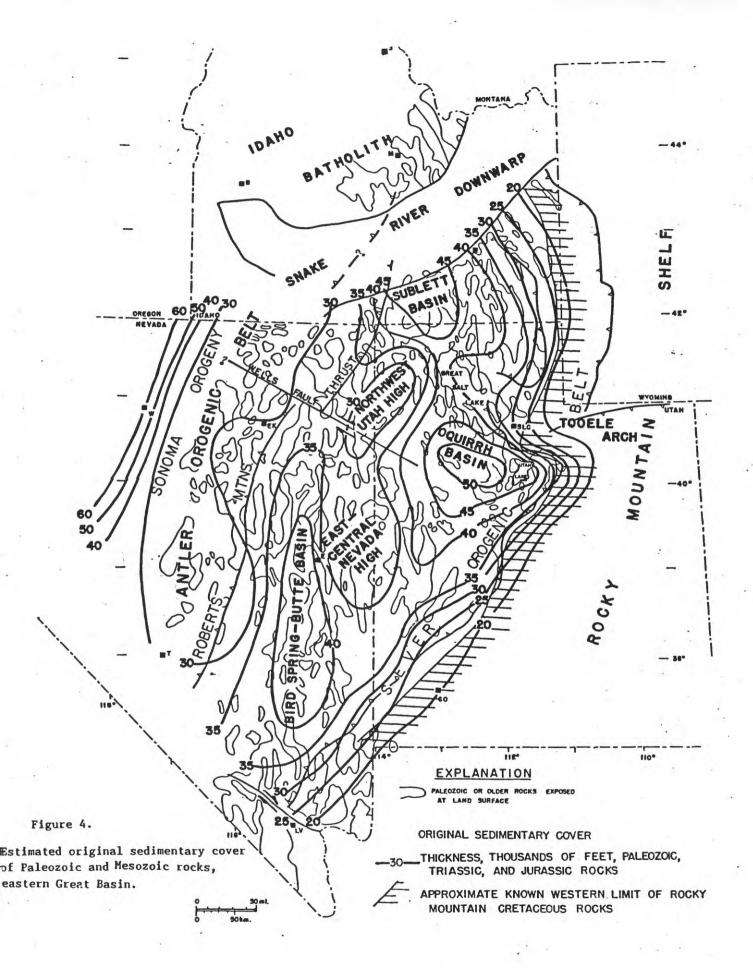
The tectonic development of eastern Nevada can be briefly summarized as a series of several regional events (Stewart, 1980).

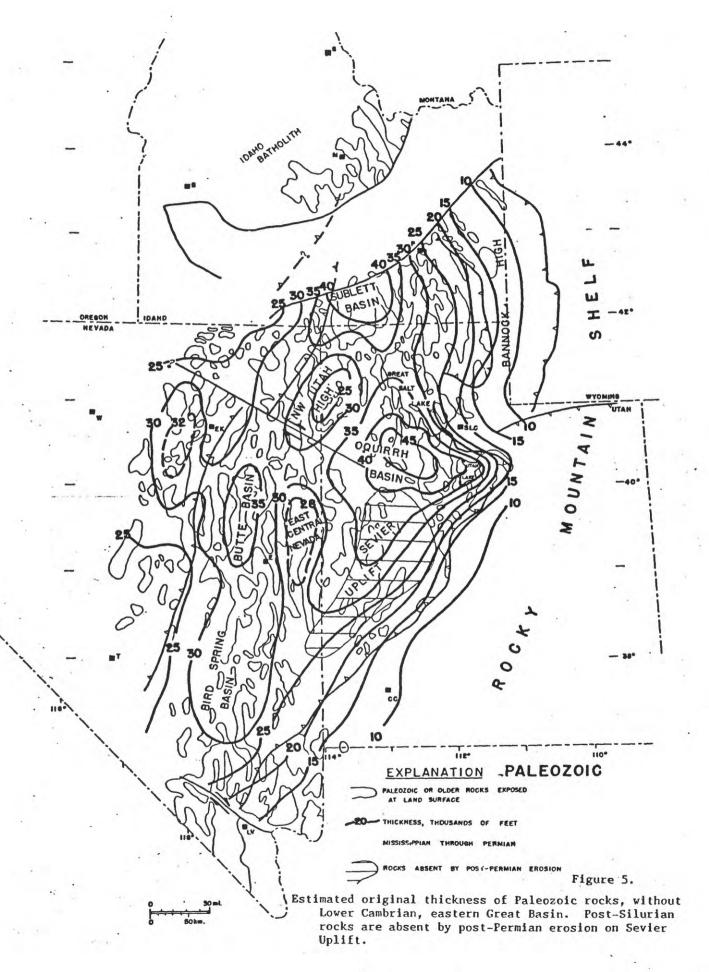
- 1. Precambrian.—tectonic, metamorphic, and intrusive activity that produced the crystalline basement in the southern part of the State, and the late Precambrian continental margin in western Nevada.
- 2. Early and middle Paleozoic.—probable minor tectonic activity in early Paleozoic time, followed by development of the Antler orogeny in Late Devonian and Early Mississippian time, with folding, faulting, and eastward thrusting of early Paleozoic rocks.
- 3. Late Paleozoic and Early Triassic.—continued tectonic development and uplift of the Antler orogenic belt (fig. 4) and associated foreland basins filled with coarse debris from the Antler highland (Antler flysch); Late Permian and Early Triassic development of the Sonoma orogeny to the west of the earlier Antler orogenic belt.
- 4. Mesozoic.—mainly compressional folding and thrusting with regional uplift in eastern Nevada accompanied by development of metamorphic core complexes (figs. 2, 3), low-angle ("denudation") faults, age uncertain but may be as old as Jurassic or as young as Tertiary; folding and thrusting in northeastern Nevada which may be of Late Jurassic











or Early Cretaceous age, and possible strike-slip faulting in northeastern Nevada (Wells fault?). Plutonic bodies of Jurassic and Cretaceous ages are recognized at several places in eastern Nevada.

- 5. Faulting and compressional folding during early and middle Cenozoic time has been documented (Stewart, 1980). Regional igneous activity with widespread ash flow sheets began in the late Eocene and early Oligocene.
- 6. Approximately 17 m.y. ago, in middle Miocene time, the period of crustal extension and faulting that created the basin and range structural complex began, along with extrusion of basalt and rhyolite. Graben valleys, locally with as much as 10,000 ft (3,000 m) of valley fill, and horst mountain ranges developed in a general north-south direction. Structural relief between valley floor and adjacent mountains may be from 6,000 ft (2,000 m) to as much as 15,000 ft (5,000 m)(Stewart, 1980).

STRATIGRAPHIC SUMMARY

The original sedimentary cover of the eastern Great Basin is primarily late Precambrian to Permian in age, comprising as much as 50,000 ft (15,000 m) (fig. 4-10) of mostly shallow-water marine carbonate and clastic deposits typical of the classic miogeosyncline province of Kay (1951). Lacustrine and fluvial beds ranging in age from Late Cretaceous to early and middle Tertiary are present over a large area of central, northeastern and southeastern Nevada. Late Tertiary lacustrine beds are widespread in northern Utah and part of southeastern Idaho. As a consequence of late Tertiary Basin and Range faulting and erosion, Paleozoic rocks are extensively exposed in the mountain rages (figs. 1-3), and the Tertiary lacustrine section in the ranges is present as remnants of late Tertiary uplift and erosion. As much as 10,000 ft (3,000 m) or more of horst-derived late Tertiary and Pleistocene fluvial, lacustrine, and volcanic fill is present in some valleys.

Original thickness of Paleozoic rocks ranges from approximately 20,000 ft (6,000 m) on the eastern border of the region to more than 35,000 ft (11,000 m) in the Oquirrh, Sublett, and Bird Spring-Butte basins (fig. 5). These rocks underwent substantial regional erosion in post-Triassic time, particularly during the early stages of development of the late Mesozoic Sevier orogenic belt, and were subjected to severe local structural erosion in uplifted blocks during development of the basin and range horst and graben structural complex in late Tertiary time. In most areas, they also have undergone moderate to severe metamorphism and thermal alteration during several stages of igneous and thermal activity, primarily during late Tertiary time. The entire Paleozoic section is continuously exposed in only a few mountain areas.

Proterozoic

Proterozoic sedimentary rocks pinch out beneath Middle Cambrian and younger rocks approximately in the vicinity of the Sevier thrust belt in central and southwestern Utah (figs 7-10). These rocks consist primarily of moderately metamorphosed quartzite, siltite, and argillite. A coarse conglomeratic and volcanic facies is present in the eastern part of the region. Original thickness of these rocks was more than 20,000 ft (6,000 m) in western Utah, eastern Nevada, and southeastern Idaho (Stewart, 1983).

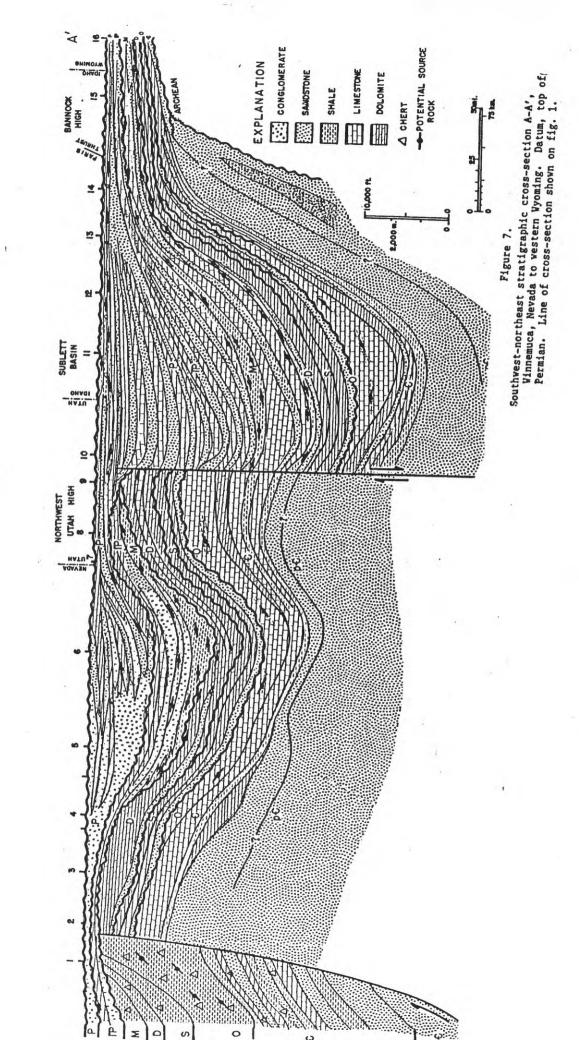
NE'VADA T A H U FRENCHMAN GRANT RANGE Steele (1960) Moores, et al. (1968) CONFUSION BEAVER DAM BEAR RIVER Longwell (1952) RANGE MOUNTAINS RANGE QUAT PLEISTOCENE ALLUVIAL CHEL LLUVIU 0 PLEISTOCENE MUDDY CREEK LAKE BONNEYHIE GAP PLIOCENE HORSE PLICENE TERTIARY SALT LAKE GAM CAMP MIOCENE DLIGOCENE FM. MIOCENE > PALEOCENE HORSE Œ LIPPER SHINGLE PASS FM CRET NEEDLES RANGE FM V WINDOUS BUTTE FM LOWER SPRING OLIGOCENE CURRANT TUFF FM. JURASSIC STONE CARIN FM. UPPER BIRD SPRING FM. ~ FORMATION MIDDLE TWIN CREEK LS. VALLEY RHY. W LOWER MAVAJO SS AUGGET SS EOCENE TRLASSIC UPPER PASS PALEOCENE LOWER OCHOAN UPPER THUMB PERMIAN CRETACEOUS4 GUADAL UPIAN LOWER 201 LEONARDIAN UPPER JURASSIC AZTEC S.S. 502 LOWER -VIRGILIAN UPPER CHINLE FM u PER MISSOURIAN DESMOINESIAN TRIASSIC 5 MIDDLE AYOKAN MORROWAN SPRINGERIAN MOFNKOPI FM LOWER CHESTERIAN KAIBAB FM. UPPER BRAZER FM. MERAMECIAN MISS TOROWEAP FM. PERMIAN OSAGIAN RED BEDS LOWER KINDERHOOKIAN CALLVILLE THREE FORKS FM. PENNSYLVANIAN DEVONIAN LIMESTONE UPPER ELY LS. GUN METTE FM DIAMOND PEAK FM ROGERS SIMONSON BOL UPPER MIDDLE CHAINMAN SPRING SHALE SEVY BOL LIMESTONE MISSISSIPPIAN 2000 UPPER LAKETOWN DOL S LOWER U.CRYSTAL PASS LOWER THEFT MANA JOANA LS. FISH HAVEN DOL LIMESTONE. UPPER CRYSTAL PASS ORDOVICIAN EUREKA QUARTZITE UPPER GUIL METTE 0 CAYSTAL MAK DOL L.S. SWAN PEAR QUARTEITS VALENTINE SWAN PEAK OUARTZITE DEVONIAN 2000 LEHMAN & KANOSH / MS 0 MIDDLE DOLOMITE SIMONSON ш WARWAR ES DOLO. 800-1000 LOWER GARDEN CITY FOL FILLMORF IS SEVY DOLO. d HOUSE 18 DOTCH PEAK FM 0 ST. CHARLES FM. SILURIAN LAKETOWN WORM CREEK SS LIPPER DOLO. 1250-1350 1 FISH HAVEN UPPER DOLO. 420 CBODSPAINES DOL BLOOMINGTON FM EUREKA QTZT. CAMBRIAN MIDDLE **ORDOVICIAN** BLACKSMITH DOL EXPOSED POGONIP LOWER PEASIEVES GROUP 2000 CHISHOLM SH UPPER WINDFALL LANGSTON FM DOLOMITE 8 23 MOONYS DUNDERBERG SH. CHISHOLM SH. PIOCHE SH CAMBRIAN MIDDLE LINCOLN PEAK FM TAPE ATS SS BRIGHAM QUARTZITE LOWER PIOCHE SH. POLE CANYON PIOCHE SH. UPPER TAPEATS SS. PRECAMBRIAN ROSPECT MTN QTZT PRE CAMBRIAN COMPILED BY BRUCE TOHILL

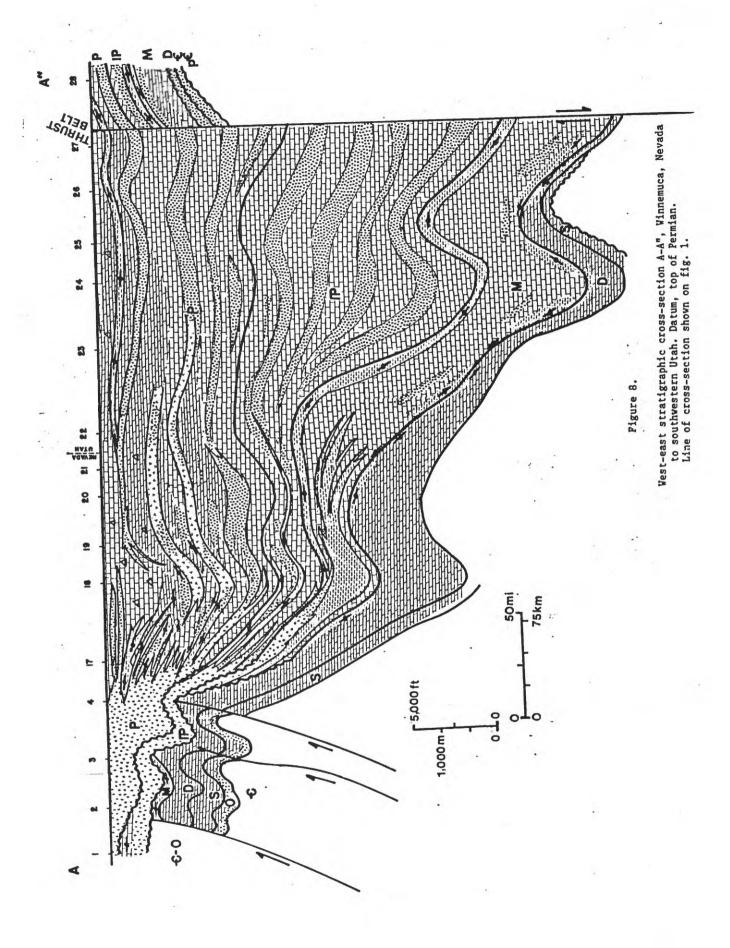
Figure 6. Correlation chart of western Utah and eastern Nevada. Organic-rich, potential source rock section

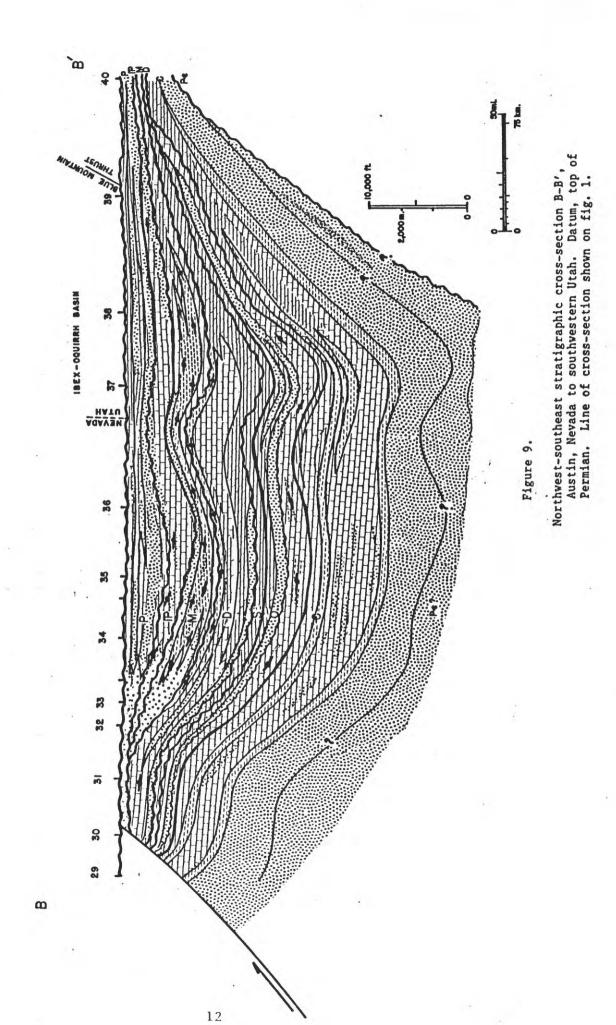
Control points on figures 7-10:

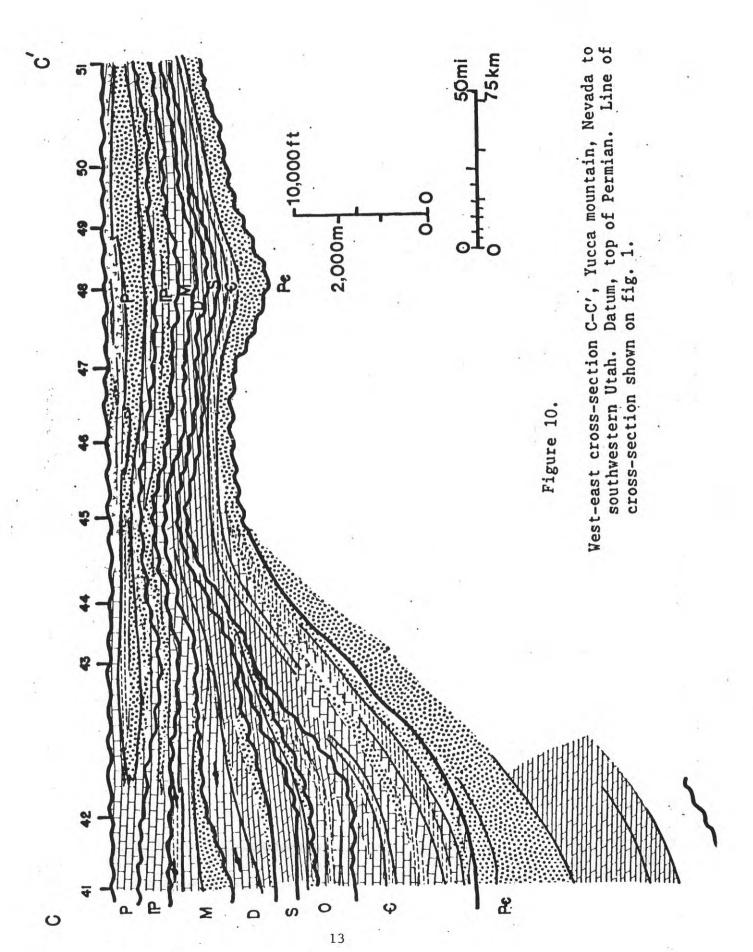
- 1. Butte Mountain, Nevada
- 2. North Shoshone Range, Nevada
- 3. Cortez Mountains, Nevada
- 4. Sulphur Springs Range, Nevada
- 5. Central Ruby Mountains, Nevada
- 6. Pequop Mountain, Nevada
- 7. Desert Range, Utah
- 8. Silver Island Mountains, Utah
- 9. Newfoundland Mountains, Utah
- 10. Hogup Mountains, Utah
- 11. Sublett Range, Idaho
- 12. Deep Creek Mountains, Idaho
- 13. Portneuf Range, Idaho
- 14. Chesterfield Range, Idaho
- 15. Bear Creek, Idaho
- 16. Astoria, Wyoming
- 17. Diamond Mountains. Nevada
- 18. Medicine Range and Maverick Springs Range, Nevada
- 19. Cherry Creek Range, Nevada
- 20. Dolly Varden Mountains, Nevada
- 21. South Gosiute Mountains, Nevada
- 22. Gold Hill District, Utah
- 23. Thomas-Dugway Range, Utah
- 24. Sheeprock Mountains, Utah
- 25. Tintic Mountains, Utah

- 26. Long Ridge and West Mountains, Utah
- 27. Spanish Fork Canyon, Utah
- 28. Price-Soldier Summit, Utah
- 29. Shoshone Mountains, Nevada
- 30. Toiyabe Range, Nevada
- 31. Toquima Range, Nevada
- 32. Monitor Range, Nevada
- 33. Hot Creek Range, Nevada
- 34. Pancake Range, Nevada
- 35. Grant Range, Nevada
- 36. South Egan Range, Nevada
- 37. Needle Range, Utah
- 38. North Wah-Wah Mountains, Utah
- 39. Pavant Range, Utah
- 40. Tenneco, Antimony No. 1 30 S.-2 W., Utah
- 41. Yucca Mountain area, Nevada
- 42. Specter Range, Nevada
- 43. Spring Mountains, Nevada
- 44. Bird Spring Range, Nevada
- 45. Frenchman Mountain, Nevada
- 46. Muddy Mountains, Nevada
- 47. Mormon Mesa, Nevada
- 48. Mormon Mountains, Nevada
- 49. Tula Springs Hills, Nevada
- 50. Beaver Dam Mountains, Utah
- 51. Pan American, Pinturn no. 1 39 S.-13 W., Utah









Cambrian

Proterozoic quartzite grades into Lower Cambrian quartzite within the thick Proterozoic-Lower Cambrian Brigham, Tintic, and Osgood Mountain quartzite units in the eastern Great Basin (figs. 7-10, 11). The eastern limit of recognized Lower Cambrian rocks falls approximately along the Wyoming-Idaho thrust belt and extends southward approximately across central Utah (fig. 11). The quartzite unit thickens markedly to the west, becoming more than 5,000 ft (1,500 m) thick in the vicinity of Winnemucca, Nevada. Middle and Upper Cambrian rocks range from approximately 2,500 ft (750 m) on the east to more than 7,000 ft (2,100 m) in eastern Nevada and thin somewhat in the vicinity of the Antler orogenic belt. These rocks are primarily shallow-water marine carbonate, sandstone, and shale. Shelf carbonate rocks, mainly limestone, are dominant in the eastern Regions, grading westward to shale and laminated carbonate in westernmost Utah and eastern Nevada (fig. 11).

Ordovician

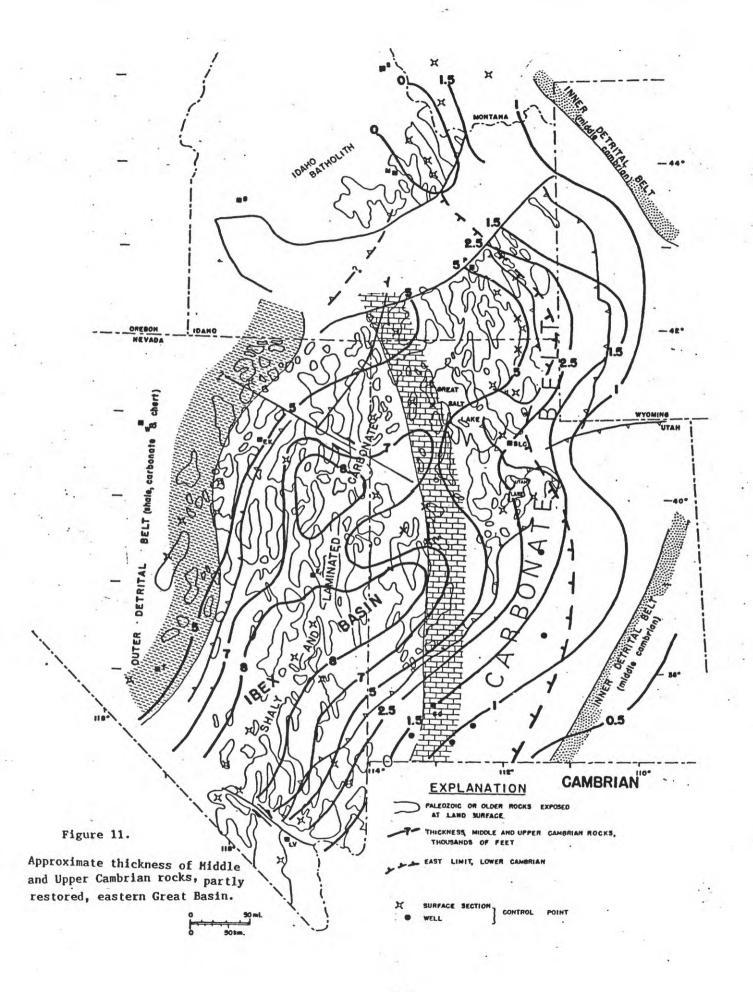
Original thickness of Ordovician rocks is estimated to be 3,000 to 10,000 ft (900 to 3,000 m) in the eastern Great Basin region (fig. 12), pinching out beneath Devonian rocks to the east near the Sevier thrust belt in Utah and southwestern Wyoming (figs. 7, 9, 10). These rocks consist of a Lower Ordovician sequence of thick marine limestone, shaly limestone, and shale overlain unconformably by a Middle Ordovician regional unit of generally clean, well-sorted quartzite (Eureka or Swan Peak Quartzite), which pinches out eastward in the vicinity of the Sevier thrust belt. Upper Ordovician rocks comprise a widespread sequence of primarily dolomite and minor limestone, generally fossiliferous with local mound or reefoid buildups. Middle Ordovician rocks locally rest on Cambrian rocks in the vicinity of the Antler thrust belt in central Nevada, where the total Ordovician section thins significantly in places (Hintze, 1979; Ross, 1973) (fig. 12).

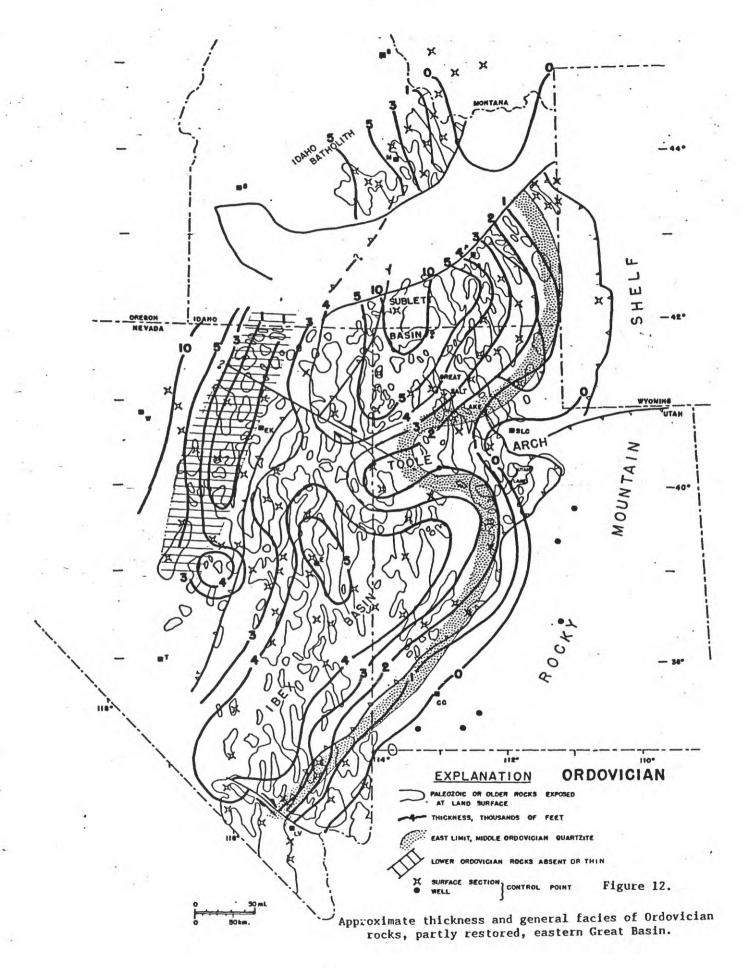
Silurian

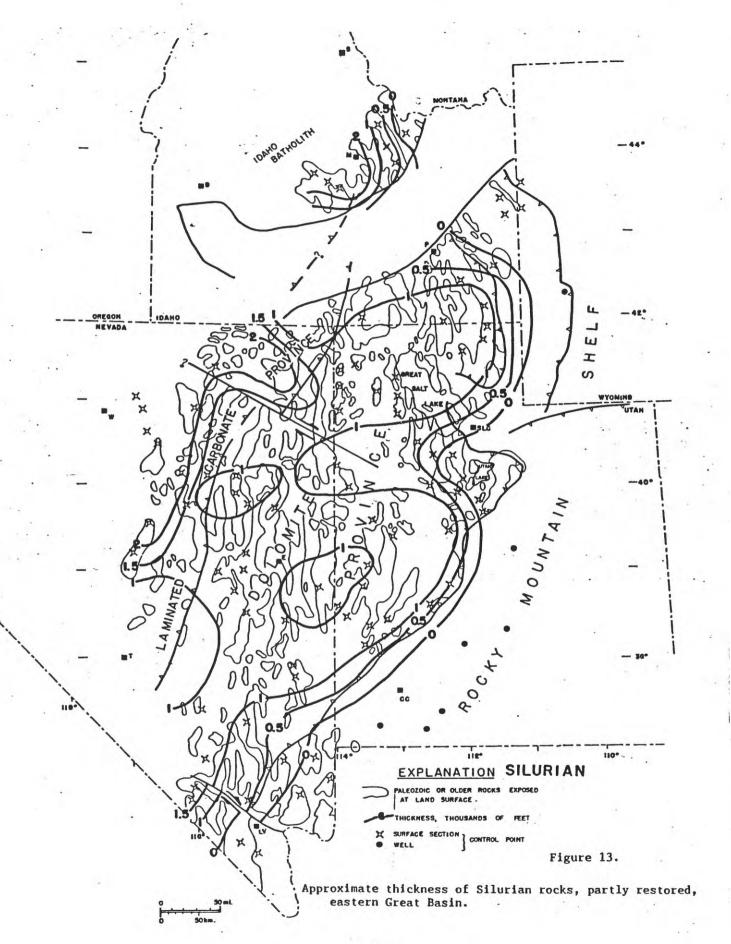
Rocks of Silurian age are almost entirely dolomite generally 500-1,500 ft (150-450 m) thick in the eastern Great Basin, pinching out eastward in the general vicinity of the Sevier thrust belt (fig. 13).

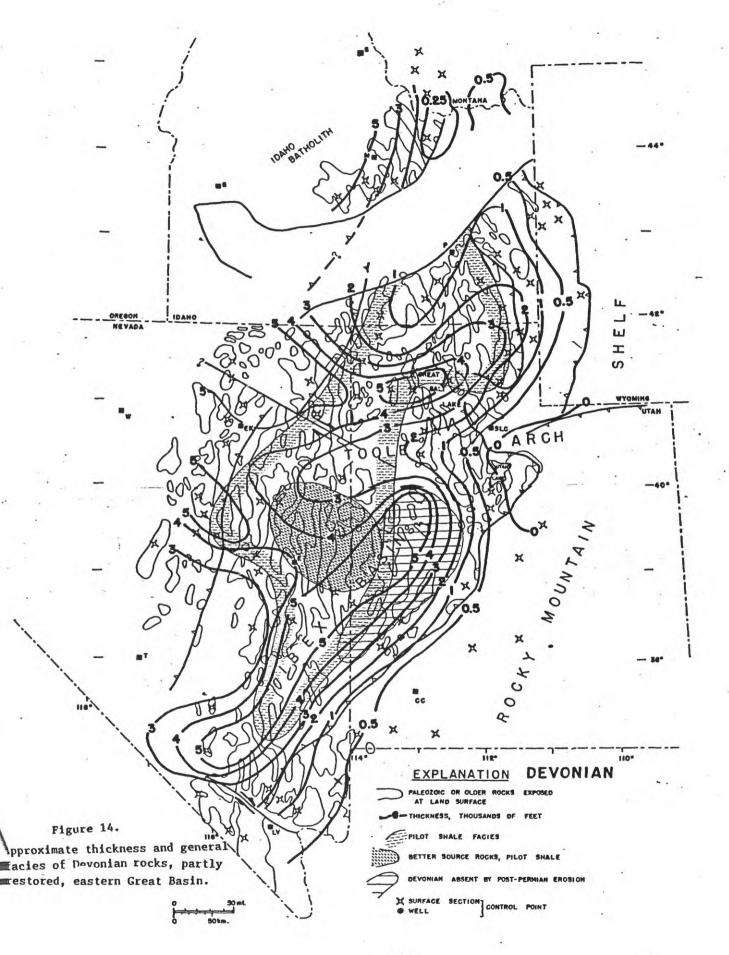
Devonian

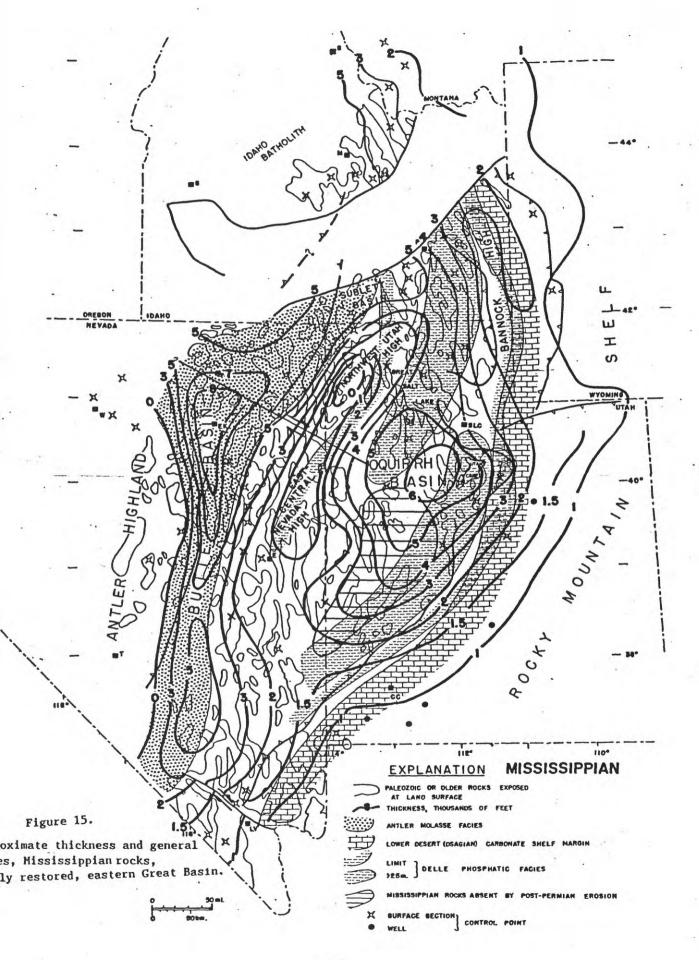
Original thickness of rocks of Devonian age is approximately 1,000 to 2,000 ft (300 to 600 m) along the eastern border of the region, thickening to more than 5,000 ft (1,500 m) in the Ibex basin in western Utah and eastern Nevada (fig. 14). These rocks are absent because of post-Permian erosion over a large area of southwestern Utah (Sevier high). Miogeosynclinal Devonian rocks are dominated by carbonate with extensive facies of porous dolomite in specific parts of the region. Biostromal or reefoid bodies of coralline-stromatoporoid buildup are also reported (Ross and Cornwall, 1961). A significant thickness of organic-rich, platy calcareous shale (Pilot Shale) is present in the Upper Devonian-Lower Mississippian interval (Sandberg and others, 1982; Meissner and others, 1984) (figs. 7, 10, 14, 15). Late in Devonian time, uplift and thrusting began in central Nevada along the Antler orogenic belt, and the initial influx of clastics began to the east of the belt.











Mississippian

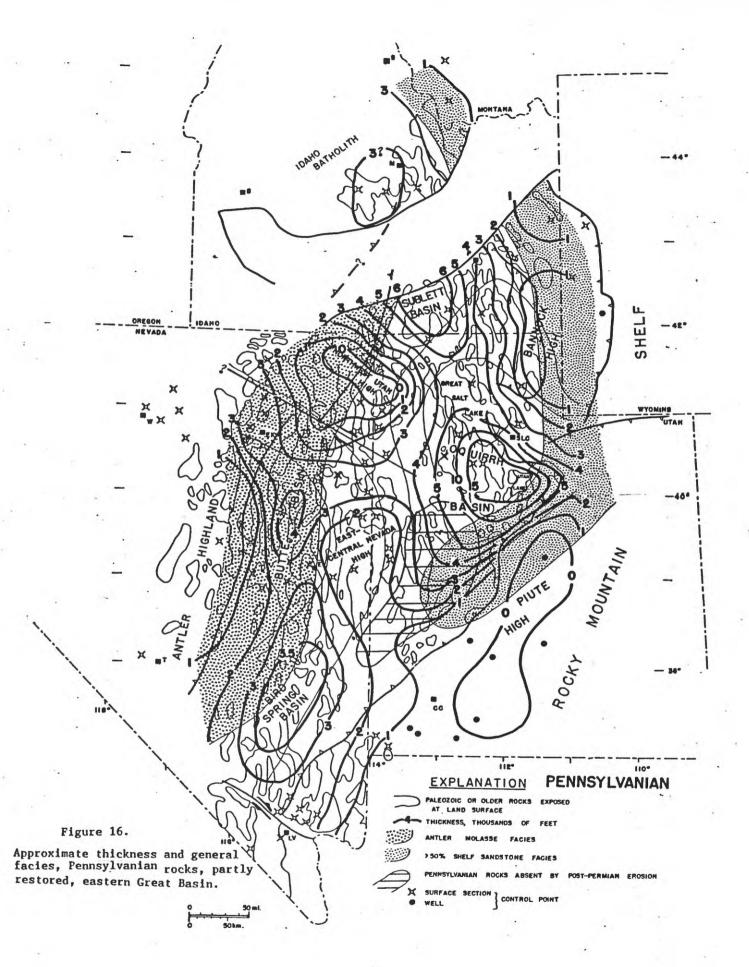
Rocks of Mississippian age are 2,000 to 3,000 ft (600 to 900 m) thick along the eastern border of the region, thickening to more than 5,000 ft (1,500 m) in the Oquirrh basin and in the foredeep trough (Butte basin) east of the growing Antler orogenic belt (fig. 15). These two thicker belts are separated by a belt of thinning in northwestern Utah and eastern Nevada, which apparently signals the beginning of a trend of central basin uplifting (northwest Utah and east-central Nevada highs). Mississippian rocks are absent by post-Permian erosion over the Sevier uplift and northwest Utah high and also along a portion of the Antler orogenic belt (figs. 7, 9, 15). Fossiliferous shelf carbonate, mostly limestone, and organic-rich shale are dominant in the eastern part of the region, grading westward to a thick section of conglomerate, sandstone, and organic-rich shale (Antler molasse and flysch facies) in the Antler foredeep (Butte basin; Diamond Peak Formation and Chainman Shale). The middle Mississippian Delle "starved basin" phosphatic facies, thickest in western and northwestern Utah, extends northward into southeastern Idaho and pinches out eastward along the Sevier thrust belt (fig. 15). carbon content of these beds is as much as 4-5 percent (Sandberg, 1984; Poole and Claypool, 1984). The dark shale facies of the Manning Canyon Shale (Late Mississippian through Middle Pennsylvanian), more than 1,000 ft (300 m) thick in the Oquirrh basin region of Utah, extends northward into southeastern Idaho, but pinches out eastward across the Sevier thrust belt. These organic-rich rocks, as well as the Chainman Shale and Delle phosphatic facies, have petroleum source-rock potential where not deeply buried or otherwise not severely thermally altered by deep burial or excessive tectonic-igneous activity.

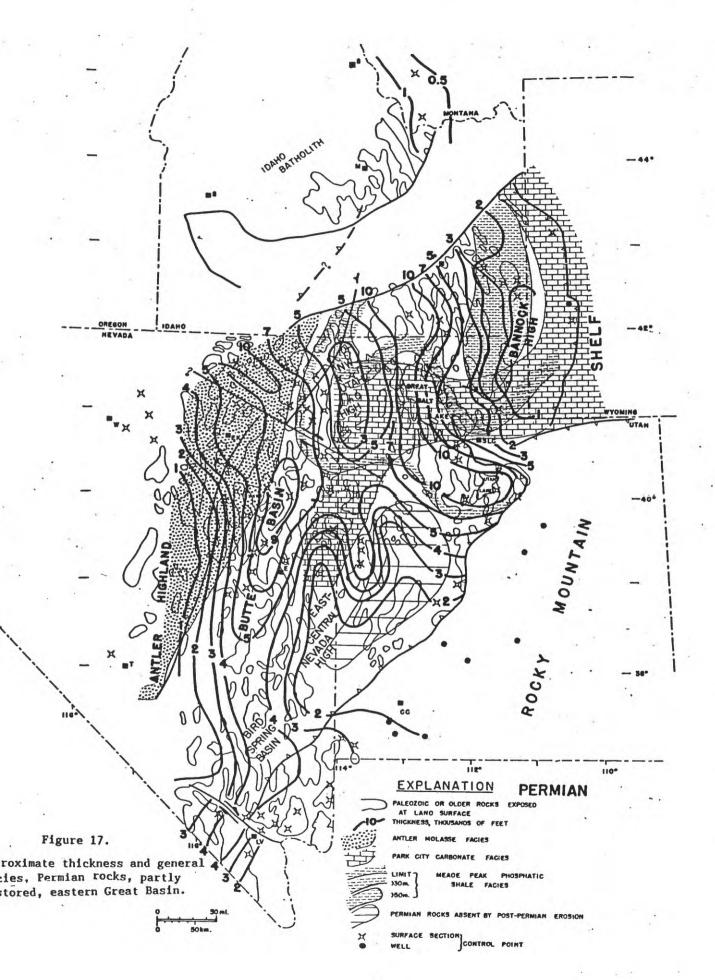
Pennsylvanian

Original thickness of rocks of Pennsylvanian age is estimated to be more than 5,000 ft (1,500 m) in the Oquirrh and Sublett basins and more than 3,000 ft (900 m) thick in the Bird Spring and Butte basins in eastern Nevada (figs. 8, 16). They thin to less than 3,000 ft (900 m) on the northwest Utah and east-central Nevada highs, and in places along the Antler orogenic belt and are absent by post-Permian erosion on the Sevier uplift. Pennsylvanian sedimentary facies are dominated by shelf-derived marine sandstone, sandy and shaly marine carbonate and shale in southeastern Idaho and western Utah. These rocks are particularly shaly in the lower part where they grade into the Manning Canyon shale. Pennsylvanian rocks are primarily shallow-water marine fossiliferous and cherty limestone in a broad belt extending from southeastern Nevada northward approximately along the Nevada-Utah boundary. These rocks become more shaly and sandy to the west in the Butte basin and finally grade into the coarse clastic Antler molasse foredeep facies (figs. 7-10, 16).

Permian

Original thickness of rocks of Permian age is estimated to be more than 10,000 ft (3,000 m) in the Oquirrh and Sublett basins and more than 5,000 ft (1,500 m) in the Butte basin (figs. 8, 17). They thin to less than 3,000 ft (900 m) on the northwest Utah and east-central Nevada highs, in the vicinity of the Sevier thrust belt, and in places along the Antler orogenic belt, and are absent by post-Permian erosion on the Sevier high (fig. 17). In northwestern Utah, northeastern Nevada, and southeastern





Idaho, the lower part of the Permian section comprises the upper part of the Oquirrh facies of silty to sandy carbonate, sandstone, and some shale. This facies grades upward into the Phosphoria-Park City facies of chert, carbonate, and high-organic black phosphatic shale. In southwestern Utah and eastern Nevada, Permian rocks are mainly limestone and cherty limestone, with minor shale and sandstone. These beds grade westward to an Antler-like molasse facies of substantial thickness on the western border of the Bird Spring and Butte basins. The dolomitized Park City carbonate facies of western Wyoming extends westward along the south border of the Sublett basin. The organic-rich Meade Peak phosphatic facies is thickest in southeastern Idaho and part of northwestern Utah and pinches out south of Salt Lake City (fig. 17). Organic carbon content of these beds averages about .5 percent and locally as high as 5-6 percent (Maughan, 1979).

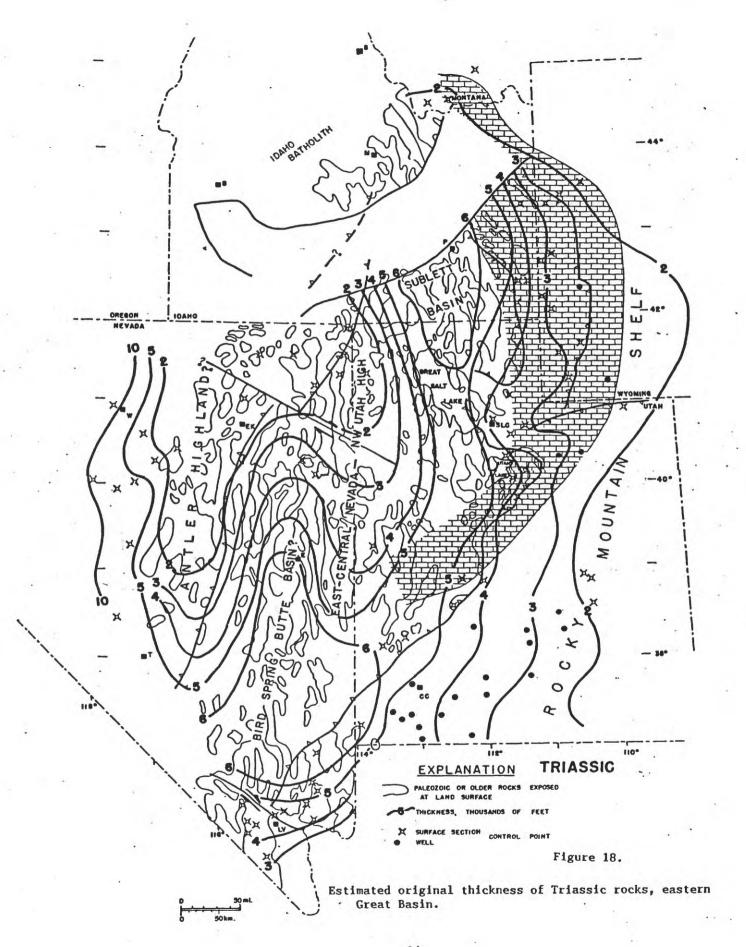
Mesozoic

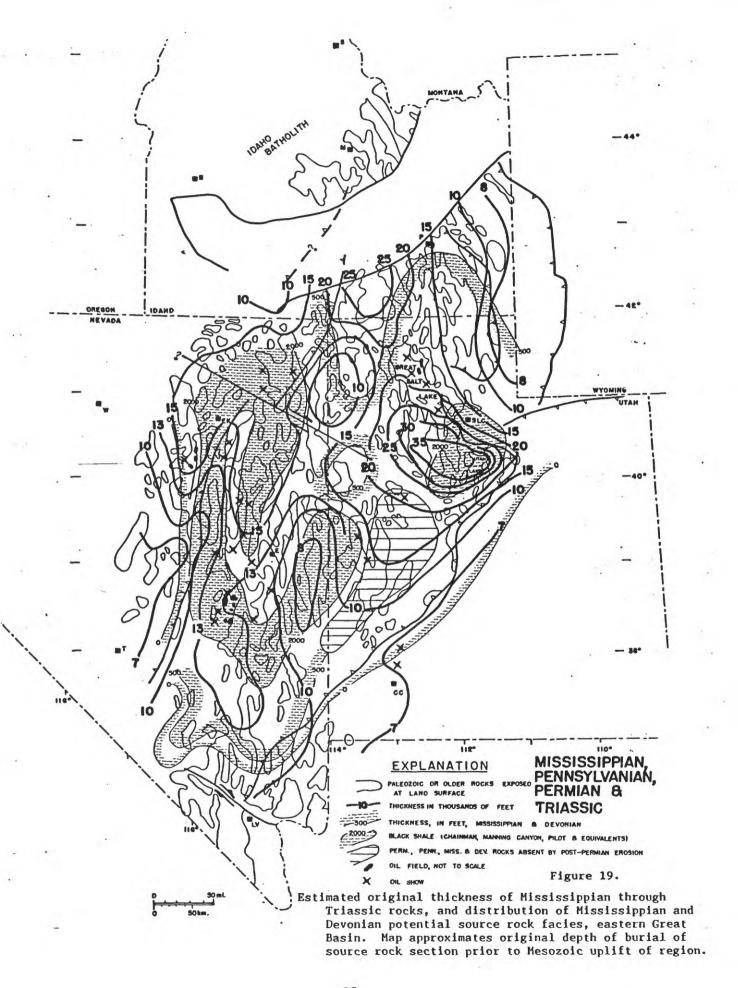
The Mesozoic record documents the breakup of the Paleozoic miogeosyncline and the termination of the Antler orogenic belt. Tectonic belts changed in nature and shifted eastward. After Early Triassic time, the central part of the eastern Great Basin probably was regionally elevated and became a clastic source region (Mesocordilleran high of Stokes, 1979; Mesocordilleran geanticline of Schuchert, 1923) (figs. 18-20). Most of the post-Paleozoic history of the eastern region is complicated by greatly increased tectonic and igneous activity, and most or all of the Mesozoic section has since been eroded in most of the region, leaving only remnants, mainly of Lower Triassic rocks.

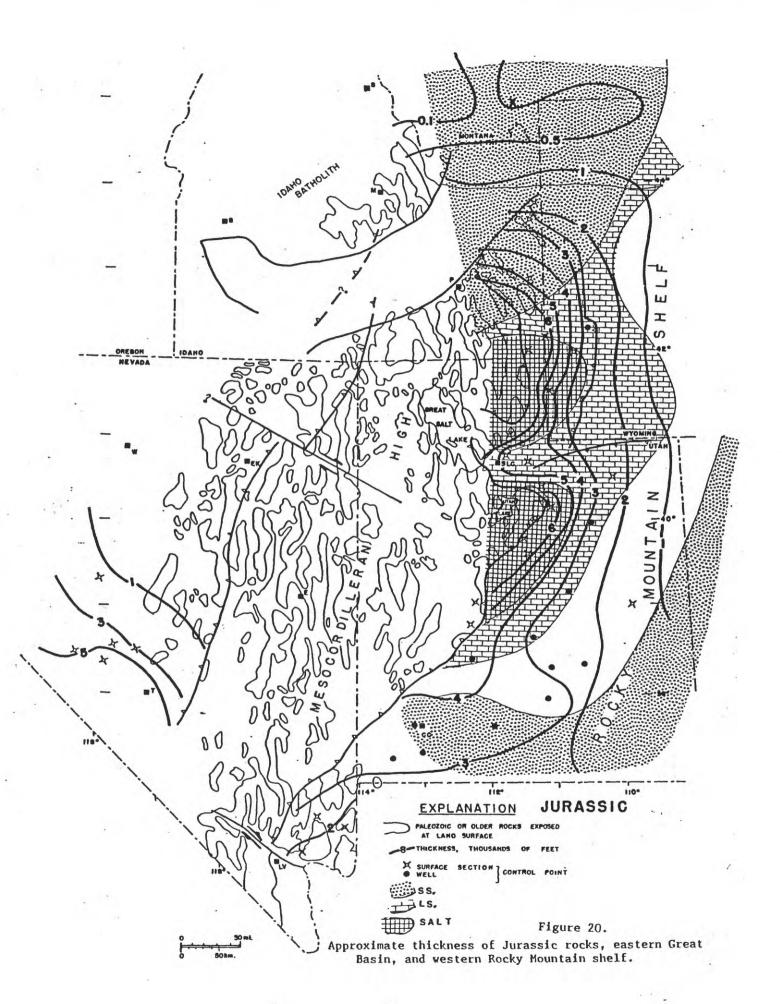
Triassic. -- Figure 18 represents an attempt to construct a restored thickness map of Triassic rocks from the scattered control points available. Projected and restored thicknesses suggest that Triassic rocks originally were 5,000 ft (1,500 m) or more thick along a belt extending from the Sublett and Oquirrh basins on the north, southwestward to merge with a thickened belt in the Bird Spring-Butte basin region (fig. 18). Evidence of thinning is present in the vicinity of the northwest Utah high and the Sonoma-Antler orogenic belts. Most of the preserved section is marine carbonate and fine clastics of Early Triassic age, suggesting that the basic late Paleozoic patterns of subsidence and uplift remained essentially intact and that the Mesocordilleran high did not become an elevated land area until after that time. Only a scattered few erosional remnants younger than Early Triassic are known, all are non-marine beds, and evidence indicates that the entire area east of the Antler orogenic belt, including the Rocky Mountain shelf, was emergent most of the time between the close of Early Triassic time and the beginning of Middle Jurassic time.

Jurassic.—Rocks of Jurassic age are generally absent in the eastern Great Basin except for an extension of the widespread Lower Jurassic Navajo-Nugget eolian sandstone facies in southwestern Utah and southeastern Nevada (Aztec Sandstone) and a possible remnant in northeastern Nevada (fig. 20).

<u>Cretaceous.</u>—Cretaceous time in the eastern Basin and Range was generally a time of regional uplift and erosion on the Mesocordilleran high, culminating with development of the Sevier thrust belt on the eastern border. Time of initial thrusting in the Sevier belt is somewhat uncertain, either latest Jurassic (Armstrong and Oriel, 1965, 1987; Royse and others, 1975) or Early Cretaceous (Heller and others, 1986).







Tertiary

The widespread early Tertiary lake development on the Rocky Mountain shelf also affected the eastern Great Basin region (fig. 21). The early Tertiary Uinta, Flagstaff, and Gosiute lake basins on the Rocky Mountain shelf were limited on the west by the Sevier orogenic belt. Lake basins in Nevada appear to be related to broadly subsiding areas which may have been inherited from late Paleozoic and Triassic basin areas. Important among these are (Winfrey, 1960; Fouch and others, 1979) the Sheep Pass (Late Cretaceous to Eocene), Newark Canyon (Late Cretaceous and possible Paleocene), Elko (Eocene-Oligocene), and Salt Lake, Bruneau, and southeastern Nevada, and Idaho (Miocene-Pliocene) basins.

Beginning approximately in Oligocene time, extensive extrusive volcanism occurred in the form of ignimbrites (ash flow tuffs). Basin and Range graben and horst faulting and associated extrusive igneous flows, chiefly basalt, begin in Miocene time.

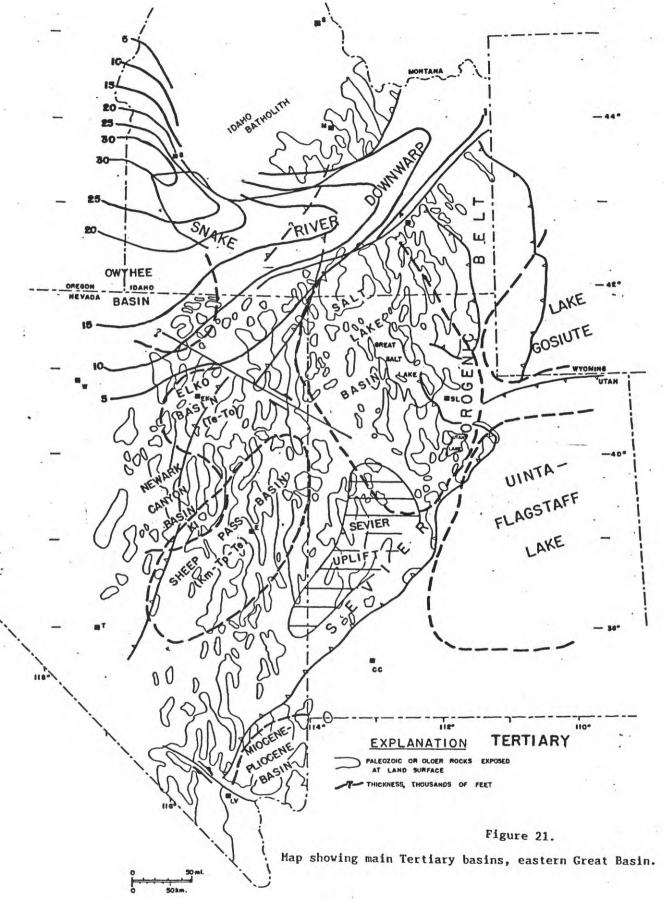
PETROLEUM GEOLOGY

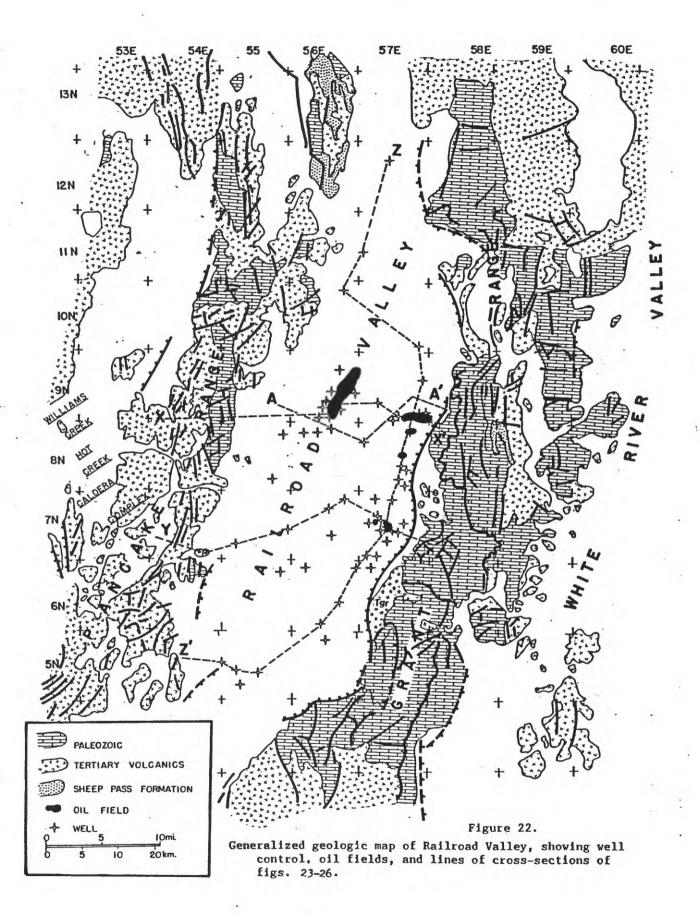
Intermittent exploratory activity for petroleum took place in the late 1940's and early 1950's when several relatively deep wells were drilled, primarily to test Paleozoic rocks. Most of these tests were drilled on surface structures. in 1954, after several months of seismic work, Shell Oil Co. drilled the Eagle Springs No. 1 well in Railroad Valley south of Ely to test a seismic anomaly (figs. 1, 22-27). The Eagle Springs discovery, Nevada's first producing well, yielded high pour-point waxy oil from Tertiary volcanics beneath approximately 6,500 ft (2,000 m) of valley fill.

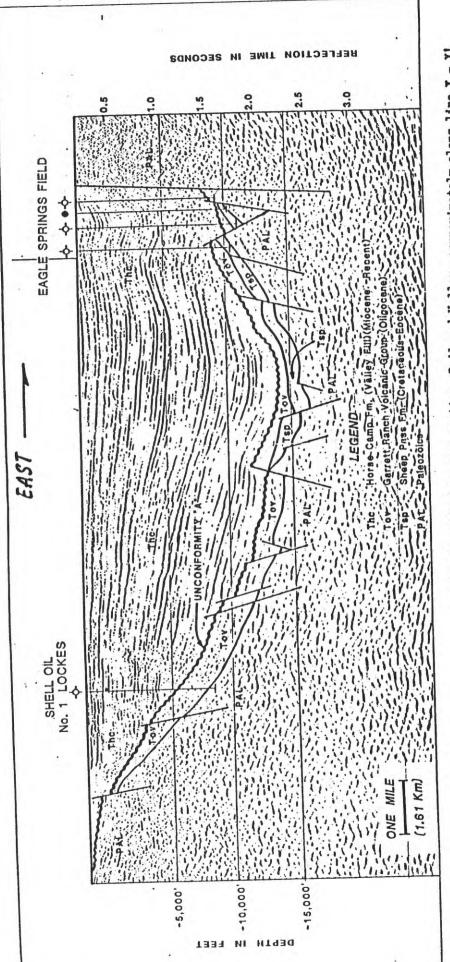
The Eagle Springs discovery stimulated a relatively strong burst of exploratory activity in the eastern Great Basin during the 1950's, which gradually subsided when no further discoveries were made. following the oil embargo of the mid 1970's, activity greatly increased, resulting in the discovery of several additional small fields in Railroad Valley and to the north near Elko (figs. 1, 21). In recent years, numerous deep wells, mostly in the Railroad, White River, Diamond, Steptoe, Huntington, and Pine valleys have been drilled and several small accumulations have been found. Most significant of these is the 1983 Grant Canyon field in Railroad Valley, producing from Devonian carbonate reservoirs beneath the valley fill, and the 1983 Blackburn field discovery in Pine Valley, producing from Devonian carbonate, Mississippian clastic, and Tertiary volcaniclastic reservoirs (figs. 1, 25, 26).

As of 1983, the eastern Great Basin area contained 10 oil fields, three or four of which may be marginally commercial (Bortz, 1983), all of them located in later Tertiary basins (fig. 21). Characteristics common to all the fields are (Bortz, 1983): 1) traps are associated with a Tertiary unconformity; 2) reservoirs have a relatively thick oil column; and 3) fractures usually enhance the reservoir quality. Numerous oil and gas seeps and subsurface oil or gas shows also are documented (Bortz, 1983) (fig. 2).

Two main plays are recognized (fig. 1): 1) the "unconformity" play, the main play of the province, and 2) the upper Paleozoic play. An additional possible play considered to have negligible potential is also recognized, the pre-Devonian play.

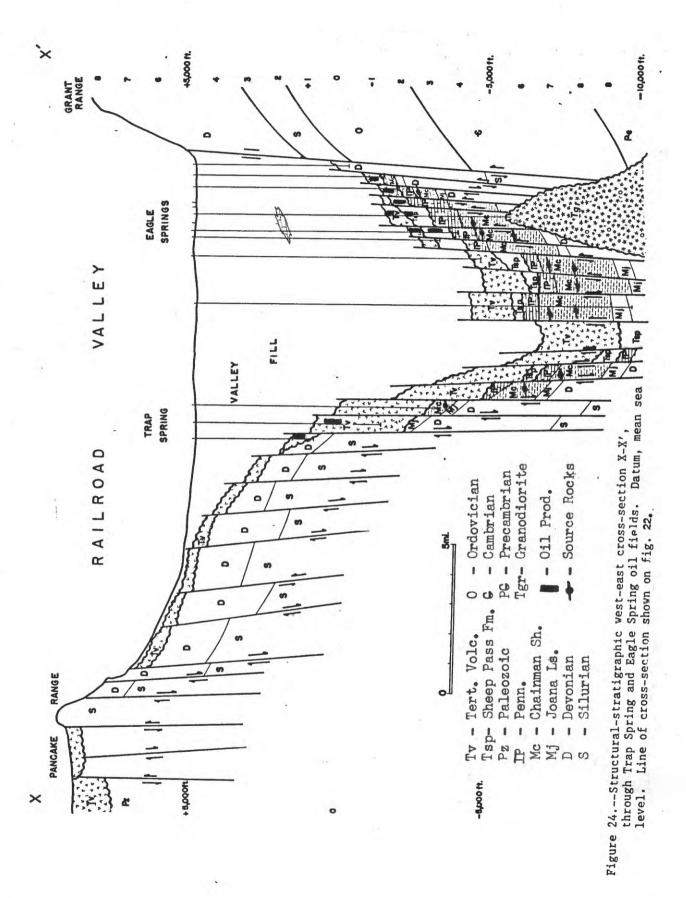


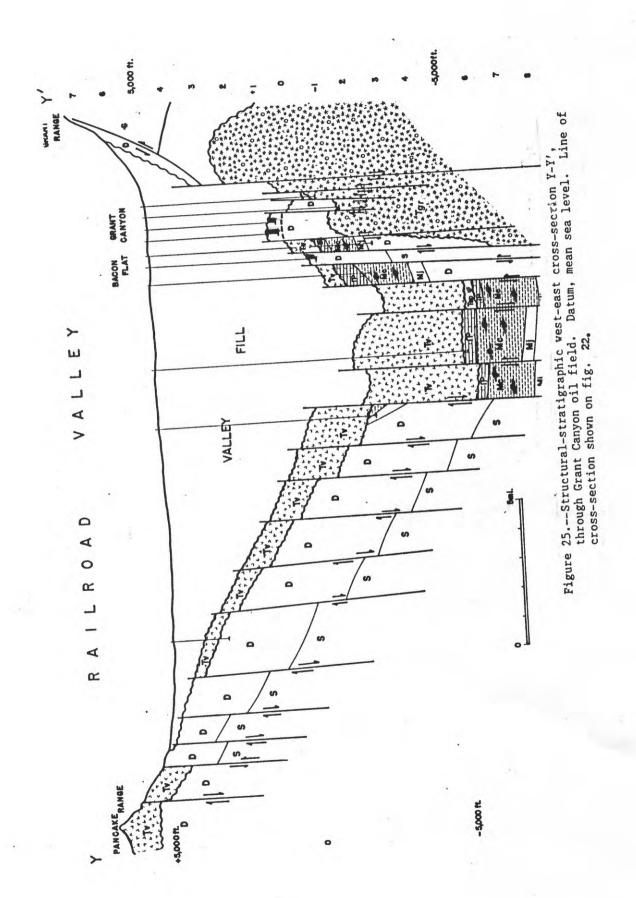


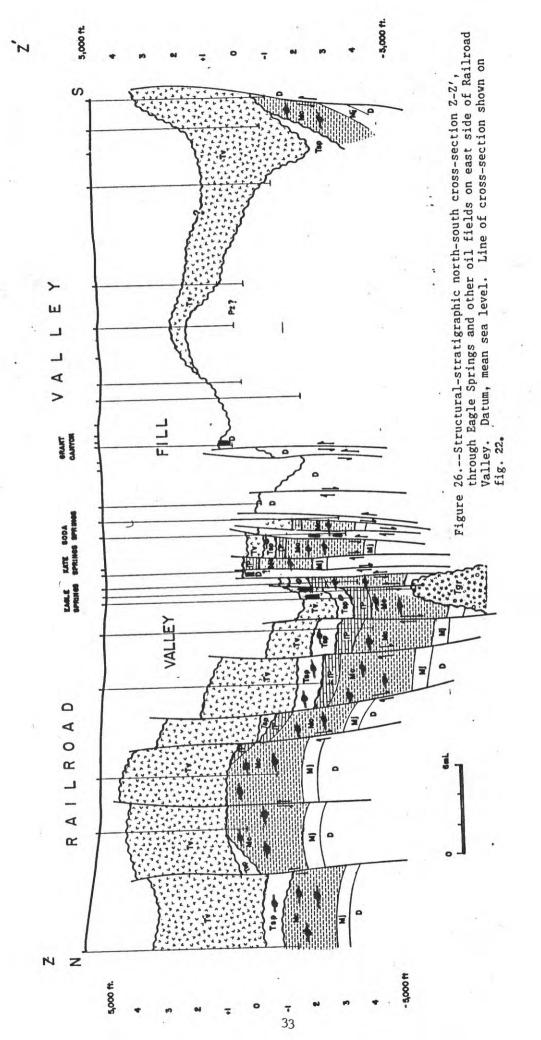


(Foster, Vreeland and Dolly, 1985)

Figure 23. Seismic cross-section, Railroad Valley, approximately along line X - X' of figure 22.







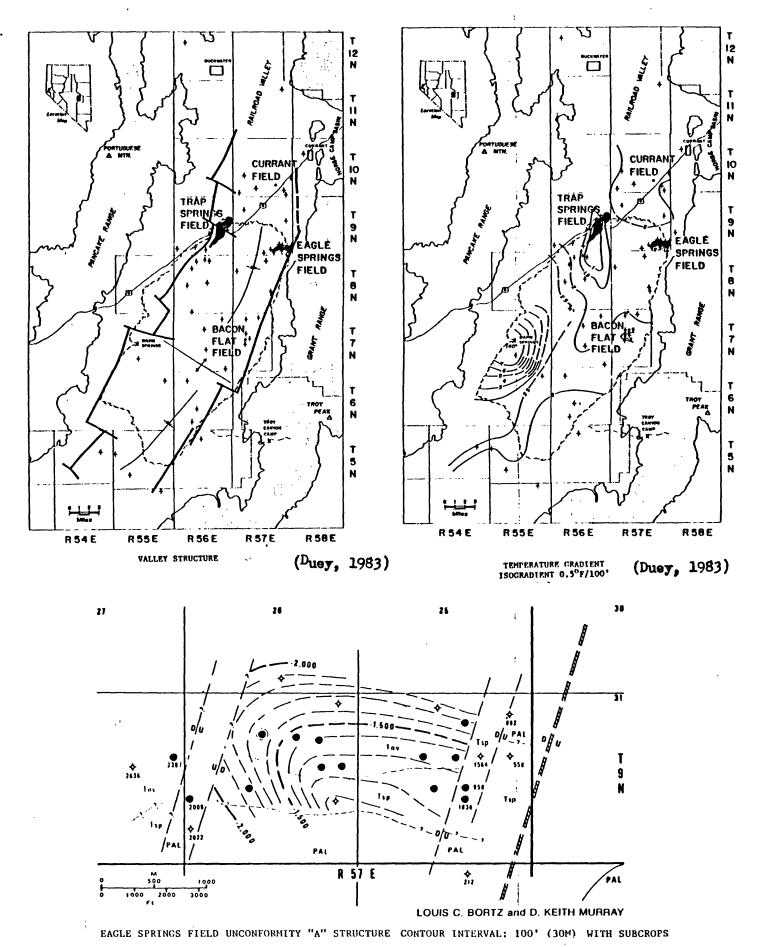


Figure 27.--General structure in Railroad Valley, temperature gradient map, and structural map of Eagle Springs oil field on unconformity "A".

Unconformity Play

This play is based on the presence of an unconformity seal (unconformity "A") and traps at the base of the Pliocene-Pleistocene valley fill in most of the major eastern Basin and Range valleys. valleys, unconformity "A" commonly overlies volcanics, mainly ignimbrites and flows, of late Oligocene to Pliocene age. However, depending on pre-valley fill structures, the valley-fill deposits may overlie lacustrine clastic, oil shale, or carbonate rocks of early Tertiary or Cretaceous age or Paleozoic rocks ranging in age from late Paleozoic to as old as Cambrian (figs. 23-26). Because of late Tertiary development of basin and range structure, much of the previously deposited lake beds and volcanics, as well as the underlying Paleozoic rocks, have been removed by erosion in the mountain ranges but are more extensively preserved in many of the valleys, where they may be overlain by several thousand feet of The Shell, Eagle Springs prospect was based on the belief that thick Paleozoic marine beds of good source and reservoir character would be present beneath the valley fill where an efficient seal and trap would be more likely to be present than in the uplifted blocks. discovery well was drilled on a small seismic closure beneath about 6,000 ft (1,800 m) of valley fill. The well did penetrate a substantial oil-stained section of Paleozoic rocks with potential reservoir and source rock quality, as prognosed. The surprise was that these rocks were overlain by Tertiary lacustrine rocks, which in turn were overlain by the main reservoir section in the discovery well, about 800 ft (250 m) of porous and permeable Tertiary ignimbrite. Below the volcanics, the well penetrated in order: 1) approximately 500 ft (150 m) of oil-stained early Tertiary lacustrine shale, carbonate, and sandstone; 2) approximately 900 ft (175 m) of Pennsylvanian Ely Limestone; 3) approximately 600 ft (180 m) of Mississippian dark-gray shale and oil-stained sandstone (Chainman Shale); and 4) after crossing a probable major fault, approximately 1,000 ft (300 m) of Cambrian silty carbonate rocks. Below 10,300 ft (3,100 m), the well bottomed in a Tertiary granodiorite stock. A 300-ft (90-m) section of porous dolomite with gas shows, encountered in the middle of the valley fill at the discovery well (fig. 24) probably is rock slide debris loosened from the growing Grant Range fault scarp east of the well during Pliocene valley and range growth.

The Eagle Springs field probably is related to updip truncation of volcanic, Tertiary lacustrine, and Paleozoic beds on a buried hill fault block beneath the valley-fill unconformity near the valley edge next to the major Grant Range basin and range fault. The Tertiary igneous stock at TD could have affected growth of the structure. Geologic complexity of the structure is demonstrated by the fact that Tertiary volcanics and the Sheep Pass Formation rocks were absent in the first development well, which produced from fractured Permian or Pennsylvanian limestone beneath the valley-fill unconformity. The second development well encountered volcanics below the valley-fill and drilled several hundred feet of these rocks before abandonment. Subsequent development drilling between 1954 and 1968 resulted in nine dry holes and fourteen productive wells in the field, three producing from Oligocene volcanics, nine from the early Tertiary lacustrine carbonate section, one in both volcanics and Tertiary carbonates, and one in the Pennsylvanian Ely Limestone (Bortz and Murray, 1979).

Play boundaries.—The unconformity play includes an area of approximately 35,000 mi² (90,000 km²) adjacent to and extending east of the Antler orogenic belt (fig. 1). Within this area, adequate source rocks are present in the Late Cretaceous (?)—early Tertiary lacustrine and fluvial facies and the upper Paleozoic marine carbonate—clastic sequence, and there are effective seals in the valley—fill. The play area includes part of the region where conodont alteration index work indicates that upper Paleozoic rocks may not have been subjected to excessive thermal effects (fig. 3) (Sandberg, 1983; Sandberg and Gutschick, 1977).

Reservoirs.—Fractured Paleozoic reservoirs beneath the unconformity and lacustrine sandstone, siltstone, and carbonate beds of the Sheep Pass, Elko and equivalent section, and overlying volcanics. Reservoirs are enhanced by fracturing, but matrix porosity in the carbonate and sandstone beds can be high. Good porosity and permeability may also be present locally in Tertiary volcanic rocks.

Source rocks.—Lacustrine oil shale or bituminous lacustrine shale and carbonate, and middle to upper Paleozoic marine organic—rich shale in unconformity or fracture communication with overlying reservoirs. The Tertiary potential source rocks are reported as immature in places, but in areas of higher heat flow, they probably reach maturity. Analysis of oil at Eagle Springs indicated a possible mixture of Tertiary and Paleozoic oils. Oil at the Grant Canyon, Trap Spring, Bacon Flat, and Blackburn fields (figs. 22-28) appears to be related to upper Paleozoic source rocks (Poole and Claypool, 1984; Veal and others, 1988).

<u>Traps and seals.</u>—Folds, faulted folds, and buried hills beneath valley fill, sealed by valley-fill or volcanic beds or against faults.

Generation, timing, and migration. -- Devonian and Mississippian source rocks probably reached the oil generation stage by Permian or Triassic time in most of the Great Basin region, and probably earlier in parts of the area. Stratigraphic and structural traps probably were continually forming after Devonian time, related to continuing growth of the Antler orogenic belt and related foreland tectonics. Regional uplift and erosion of the eastern Great Basin region during the Mesozoic probably destroyed many of the traps, but may have enhanced others. Much of the Paleozoic oil was remigrated or lost at this time. Development of lacustrine basins in late Mesozoic and early Tertiary time sealed the Paleozoic beds in parts of the area and at the same time deposited the Tertiary reservoir and potential source rock section. Late Tertiary development of the basin and range structural complex further destroyed many remnant Paleozoic traps and some Tertiary traps, but at the same time provided communication between Paleozoic and Tertiary reservoirs in places. Regional volcanism provided additional seals in some cases, and locally higher heat flow may have matured Tertiary source beds in some valleys. Chamberlain (1986) recently proposed that the petroleum accumulations could be related to an as-yet undocumented north-south Mesozoic ("Sevier") thrust belt passing through both Railroad and Pine Valleys, which contain the only known oil fields. Some evidence for possible early Mesozoic thrust faulting in northeastern Nevada has been presented (Ketner, 1984, 1987; Ketner and Smith, 1974, 1982).

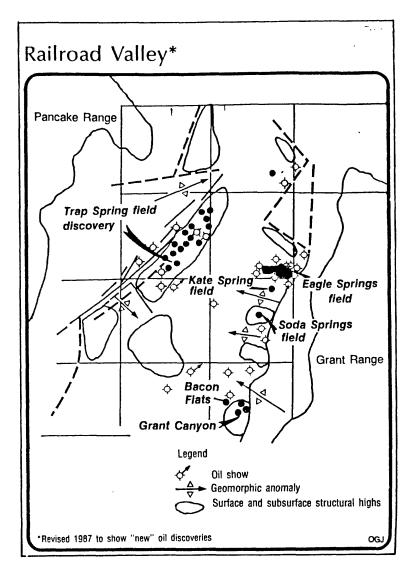
Exploration status.—This play is moderately well explored in Railroad Valley but is lightly or relatively unexplored in the remainder of the region. The existing fields are relatively small; the original field, Eagle Springs, is approximately 5 MMBO (table 1). The 1983 Grant Canyon discovery in railroad Valley (figs. 22, 25-29) producing from an

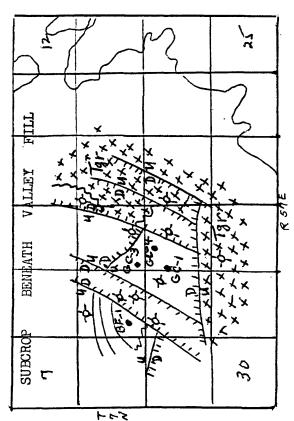
Table 1.—Fastern Great Basin oil fields—production and reserves data [MMBO, million barrels oil; B, barrels; BD barrels per day; BMD barrels water per day; BMT, bottom hole temperature; S, sulfur; PP, pour point; DST, drill stem test; and MCO, mud & oil.]

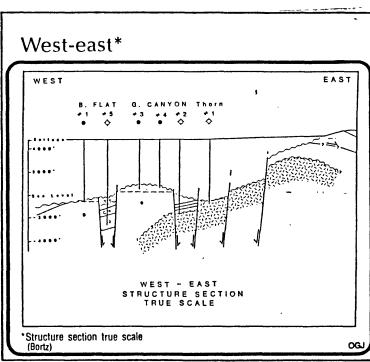
	Discovery Date	Production	No. of	Omilative Prod.:	Retimeted	
Name	and Initial	Interval and	Prod.	Daily Rate,	Ultimate	Comments
	Production 25.	Depth	Wells	etc.	Recovery	7 - 1 - 1 EW E.
27. 35. 36. ON 570	20 - 40/2	Crot Fo Chon	10 day	3.9 MID (2/00)	(Bortz E	High raw of 65 8002, 26, 300 ADT.
70-00-00-60	Sandard on	Pass (10), Perm.		(2) 2 (2)	Murray.	paraffin; fract.: 1.7% S: BHT av200°F:
		Ely (1)			1979)	10 dry holes; updip trunc.;
		بد			•	fault blocks.
Trap Spring	1976; 417	Garrett Ranch Volc.		7.3 MMB (2/88)	12-15 MMB?	21-25° API; 0-40° PP; 0.8% S;
9N-56E	BD pumping	(Tertiary)	6+ dry	35,839 B (2/88)		v. low methane; fault blocks;
		5,000-6,000 ft				gross oil column - 1,700 ft.
Bacon Flat	7/81-200 BD	Dev. Guilmette Fm.	 1	300,352 B (2/88)	350,000 BO	Fault block; high BHT - 350°F.
17-7N-57E	+1050 BMD	5,316–32 ft		256 BD (2/88)	Veal et al. (1988)	
Grant Canyon	9/83-1,816	Dev. Guilmette Fm.	3	7.8 MMB (2/88)	13 MM	26° API; 10°F PP; 0.5% S;
16,21-7N-57E	BD flowing	4,400 ft		5,972 BD (2/88)	Veal et al. (1988)	400 ft oil column; high fault block; water drive.
Ourrant 26–10N–57E	34 BD	Sheep Pass 6,700 ft	1		1-2 MMB?	Water in volcanics 14—15° API.
Kate Spring	10/87-960 BD	Dev. Guilmette Fm.	-	12,250 B (2/88)		Heavy oil - 10° API.
2-8N-57E	$20\% \mathrm{H}_2\mathrm{0} \mathrm{cut}$	4,623-43 ft		1,400 B (2/88)		
Soda Springs 15-8N-57E	DST-840 ft MCO	Cambrian? 7,700-65 ft	-1		Abandoned	35-40° API.
Blackburn	4/82-890 BD	Indian Well Volc.	4	1.4 MMB (2/88)	5 MMB?	27° API; low PP.
7,8-27N-52E		(Tertiary)				
		Chainman (Miss.) Nevada Fm. (Dev.)		27,393 B (2/88)		
Tomera Ranch	6/87-85 BD	Indian Well (Tert.)) 1	3,205 B (2/88)		
5-30N-52E	DST	above 2,000 ft		774 B (2/88)		
N. Willow Creek	1/88-403 BD	Indian Well (Tert.)) 1			30° API.
27-29N-52E	swabbed	Chainman (Miss.) 5,800-6,400 ft				
West Rozel	1978	Plio. Basalt,	3	28,000 BO	100 MMB	6-9° API; high water,
7N-8W, Utah		fract.	(sasb.)		in place,	2,300 acres.
					(Bortz, pers.	
					commun.)	
				TOTAL, 2/88-		

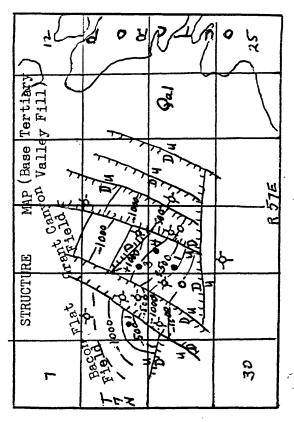
20.8 MBO

37



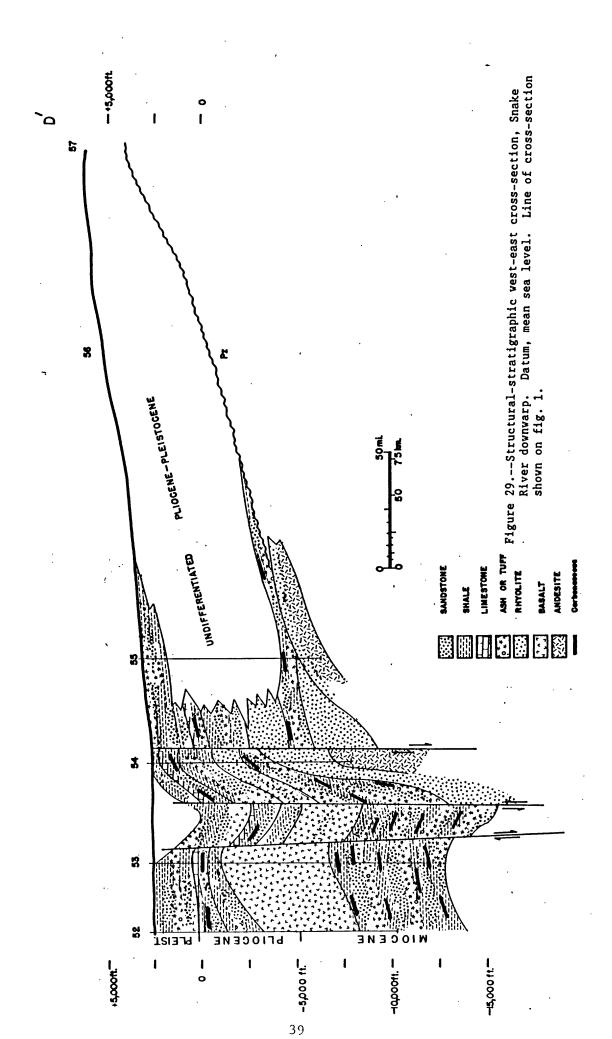






(Modified after Veal, Duey, Bortz, and Foster, 1988)

Figure 28.--Oil field and anomaly map of Railroad Valley, structural maps and cross-section of Grant Canyon Field.



intensely fractured Devonian (Guilmette Formation) dolomite reservoir, reportedly is still maintaining a near 6,000 B/D rate. This field, as well as Trap Spring, is considerably larger than Eagle Springs. Economics of most of the existing fields is somewhat questionable at this time, considering remoteness of the area, high transportation costs, requirements of good quality expensive seismic work, relatively high drilling costs, complexity of the geology, and difficulties in prediction of confirmation drilling. Lands are mostly Federal.

Cumulative production from existing fields.—Approximately 21 MMBO (2/88).

Estimated ultimate recovery from existing fields.—Approximately 40-60 MMBO (Table 1).

USGS mean estimate of undiscovered recoverable petroleum resources.-- 220 MMBO; 102 BCF gas (table 2).

Total area of play.—Approximately 35,000 mi² (90,000 km²). Area of Federal lands.—30,000 mi² (78,000 km²).

Upper Paleozoic Play

Play boundaries. -- The upper Paleozoic play covers an area of approximately 55,000 mi² (135,000 km²) in central and east-central Nevada and west-central Utah. Within this area, upper Paleozoic rocks appear not to have been buried to excessive depths (figs. 1, 19). The play includes much of the area designated as the "cold spot" by Sandberg (1983) and Sandberg and Gutschick (1977). The play is defined geologically as an intra-upper Paleozoic play where reservoirs may be confined by interbedded shaly seals independent of the Tertiary unconformity trapping mechanism. This play could be divided into numerous sub-plays, both areally and stratigraphically. The rocks are almost entirely marine and contain good potential reservoir and source rocks in most of the stratigraphic section (fig. 6). However, these rocks are exposed or removed by erosion in almost all of the basin and range uplifts, have been subjected to deep burial, strong tectonism, and high thermal effects in much of the area (figs. 7-10, 19). Probably much or most of the early petroleum accumulations have been destroyed or remigrated as a result of Mesozoic and Tertiary tectonic activity, or high thermal effects. Excessive burial depths, however, have not affected upper Paleozoic rocks in large parts of the region (figs. 7-10, 16-20), and adequate seals should be present in most valleys. Lack of evaporites as an effective seal is an important deterrent.

Reservoirs.—Good potential reservoirs are present in porous dolomite and dolomitized limestones in all parts of the section, including the Devonian Simonson, Guilmette, and Jefferson Formations; the Mississippian Joana Limestone, Monte Cristo, and Madison Formations; the Pennsylvanian Ely, Bird Spring, and Callville Formations; and the Permian Kaibab, Arcturus, and Park City Formations. Porous marine quartzose sandstones are present in the Mississippian-Pennsylvanian Scotty Wash (Illipah) sandstone and the Diamond Peak sandstone and conglomerate beds, and in the Permian Diamond Creek and Riepe Spring sandstones and equivalents. All reservoirs are probably greatly enhanced by fracturing in most of the area.

<u>Source rocks</u>.—Black to dark-gray, organic-rich shales are interbedded with carbonates and sandstones in almost all parts of the region (figs. 7-10). Major units of good source rock quality are: 1) the Upper Devonian-Lower Mississippian Pilot Shale; 2) the Mississippian

Chainman Shale and equivalents, which intertongue with the Diamond Peak and Scotty Wash sandstones in Nevada (figs. 6-10, 15); and 3) the organic-rich, phosphatic Permian Meade Peak Shale Member of the Phosphoria Formation of northern Utah, southeastern Idaho and northeastern Nevada. Marine argillaceous limestone and calcareous shale of Pennsylvanian and Permian age are of potential source rock quality in the Antler foredeep region of the Butte and Bird Spring basins (figs. 8, 16, 17). The thick Pennsylvanian-Permian Oquirrh Formation also may contain potential source rocks in northern Utah and southern Idaho. Source rocks probably are thermally altered to the dry gas or post-maturity stage in much of the region, although there are large areas where the rocks may still be in the oil window.

Traps and seals.—Folds, most of which are faulted, and fault blocks sealed by upper Paleozoic shales or fault zones, are potential traps. Sandstone stratigraphic traps probably are common in the belt of facies change between the Diamond Peak Sandstone and Chainman Shale in central to eastern Nevada (figs. 7-10, 15, 16), northwestern Utah and south-central Idaho, but would be difficult to explore for. Porosity change and organic carbonate buildup traps should be present, but may be poorly sealed and subject to destruction by tectonism.

Generation, timing, and migration.—These factors are similar to those involved with the unconformity play. Mesozoic and Tertiary tectonism generally occurred after generation and trapping had initially taken place.

Exploration status.—This play is lightly explored in Railroad Valley and is unexplored to lightly explored in the remainder of the region. Lands are mostly Federal. No accumulations confirmed as intra-Paleozoic traps and seals have yet been discovered.

USGS mean estimate of undiscovered recoverable petroleum resources.-49 MMBO, 67 BCF gas.

Total area of play.—Approximately 55,000 mi² (135,000 km²).

Area of Federal lands.—Approximately 50,000 mi² (78,000 km²).

Pre-Devonian Play

This play is of low potential, but the rocks involved may have originally contained accumulations formed during early generation and migration, but since have been destroyed by subsequent tectonic or thermal effects. In most of the region, these rocks have been buried beyond the post-mature stage, have been subjected to severe structural, igneous, and other thermal activity during several orogenic stages, and are exposed in many of the mountain ranges.

Reservoirs.—Porous dolomite or dolomitized limestones are present in the Ordovician Pogonip Group, and the Fish Haven, Hansen Creek, and Ely Springs Dolomites, and in the Silurian Laketown and Lone Mountain Dolomites. The thick Middle Ordovician Eureka or Swan Peak Quartzites and the Cambrian Tapeats, Tintic, Prospect Mountain, and Brigham Quartzites generally are highly fractured and potentially could provide fractured reservoirs in rare occurrences.

Source rocks.—In much of the region, dark marine shales are interbedded with Ordovician carbonate rocks. However, these beds have been buried to depths of 20,000 ft (6,000 m) or more in most of the Great Basin regions (figs. 7-10, 12, 19) and have been subjected to severe late Paleozoic, Mesozoic, and Tertiary tectonic and thermal effects.

<u>Traps and seals.</u>—Upper Paleozoic shale beds are potential seals on fractured and faulted structures.

Generation, timing, and migration.—Hydrocarbons probably were generated and trapped as early as late Paleozoic time in much of the region but have been largely destroyed by subsequent tectonism, igneous activity, or by burial to excessive thermal depths.

Depth range.—1,000 to 20,000 ft (300 to 6,000 m).

Exploration status.—This play is highly speculative with low potential. Lands are mostly Federal.

Eastern Part of Eastern Great Basin Province

The eastern part of the eastern Great Basin province in Utah and southeastern Idaho is considered to have very doubtful potential for significant hydrocarbon resources. The region contains organic-rich rocks of Devonian, Mississippian, Pennsylvanian, and Permian ages, but most of the area is affected by several negative factors: 1) deep burial; 2) excessive thermal effects and metamorphism; 3) severe tectonism, including thrusting, vertical faulting and fracturing and widespread exposure of Paleozoic rocks extending into middle and late Tertiary time; 4) absence of effective seals to offset the adverse tectonic effects; 5) most of the valleys do not contain the thick valley-fill as is present in eastern Nevada; and 6) the post-Silurian section has been removed by regional erosion in much of the potentially favorable area.

Summary

The eastern Great Basin is a high-risk petroleum province, lightly explored in most areas. A number of geologic, economic, and drilling problems are involved in conducting an efficient exploration program, and the cost of exploration is abnormally high in many areas. Evaluation of the region as a petroleum province is subject to higher than normal uncertainties at this time because of insufficient subsurface data in most valleys. Personal assessments range from pessimistic to highly optimistic with giant fields and several billion barrels of oil. Current USGS mean estimates of undiscovered petroleum resources are 311.0 MMB oil and 202.0 BCF gas (table 2).

The main geologic elements can be summarized as follows: Positive factors

- 1. Large volume of mainly marine Paleozoic stratigraphic section, with many porous or formerly porous potential reservoir formations.
- 2. Intense tectonic fracturing in many areas, with potential fractured reservoir possibilities good, particularly in carbonate rocks.
- 3. Large volume of relatively organic-rich Paleozoic rocks of potential or formerly potential source rock character interbedded with or closely associated with reservoir rock facies. These source rocks are over-mature in much of the area, but windows of less mature and perhaps under mature rocks should be present.
- 4. Relatively widespread younger lacustrine section with good organic-rich beds in places and porous or fracture-prone carbonate beds. These rocks are immature in parts of the region but in areas of deeper burial or higher heat flow are mature.
- 5. Several regional or semi-regional shaly potential seals and an efficient widespread seal at the base of the valley fill.

Table 2.—Statistical estimates of undiscovered petroleum resources

	Fields grea	ter than 1 MMBO	or 6 BCF gas:			
Play	Mean	F95	F50	F5		
Tertiary	220.0 MMB0	66.0 MMB0	182.0 MMB0	503.0 MMB0		
unconformity	102.0 BCF	20.0 BCF	75.0 BCF	276.0 BCF		
Late	49.0 MMB0	14.0 MMB0	40.0 MMB0	112.0 MMB0		
Paleozoic	67.0 BCF	10.0 BCF	45.0 BCF	194.0 BCF		
<u>s</u>	small fields (less than 1 MMBO	or 6 BCF gas):			
Oil	42.0 MMB0	31.0 MMB0	41.0 MMB0	54.0 MMB0		
Gas	33.0 BCF	22.0 BCF	32.0 BCF	45.0 BCF		
Total for province:						
0il	311.0 MMB0	111.0 MMB0	263.0 MMB0	669.0 MMB0		
Gas	202.0 BCF	52.0 BCF	152.0 BCF	515.0 BCF		

Negative factors

- 1. Rigorous tectonic history resulting in excessive disturbance of the Paleozoic section, fracturing, uplift, faulting, and exposure, with consequent adverse effect on regional shaly seals and pre-middle Tertiary petroleum accumulations.
- 2. Rigorous thermal history in much of the region with resultant over-cooking of potential source rocks, and relatively high degree of metamorphism in large parts of the region.
- 3. Over-maturity of Paleozoic source rocks in much of the area because of excessive burial depths, particularly in the early and middle Paleozoic section.
- 4. Probable immaturity of much of the younger lacustrine section because of insufficient burial depth.
 - 5. Absence of evaporite seals.

SNAKE RIVER DOWNWARP

The Snake River downwarp in southern Idaho is a large arcuate structural graben and downwarp 350-400 miles (565-650 km) long and 50-75 miles (80-102)km) wide extending from southeastern Oregon to Yellowstone Park, northwestern Wyoming (figs. 1, 21). Initial rifting may have begun in Miocene time, accompanied by downwarping, left-lateral displacement, and extrusion of volcanics (Warner, 1977). Prior to rifting, the area of southwestern Idaho and southeastern Oregon may have been occupied by a depositional basin where 5,000 ft (1,500 m) or more of early Tertiary deposits formed (Warner, 1980). By early Miocene time, the basin was occupied by a large lake (Lake Bruneau of Miller and Smith, 1967) where 5,000 to 7,000 ft (1,500 to 2,100 m) of lacustrine sediments were deposited (Sucker Creek Formation). Total thickness of Tertiary deposits in this region may have been 30,000 ft (9,000 m) or more (fig. 21). The Sucker Creek is exposed at several localities in southwestern Idaho and southeastern Oregon, and approximately 5,000 ft (1,500 m) of the section has been penetrated in several wells (fig. 29). The formation consists of lignitic shale, clay, sandstone, diatomite, ash, tuff, oolitic limestone, and some lava flows. Numerous gas and some oil shows have been reported from the section in shallow water wells and wells drilled for petroleum (Warner, 1977, 1980).

According to Warner (1977), rifting and graben growth in Pliocene time occurred on the north side of the Lake Bruneau basin, marking the initiation of the Snake River downwarp. During this time, a second lake formed (Lake Idaho), which occupied the approximate position of the present-day Snake River Plain. As much as 9,000 ft (2,750 m) of Pliocene-Pleistocene lacustrine clay, sandstone, conglomerate. algal and oolitic limestone, ash, tuff, and basalt were deposited (Poison Creek, Chalk Hills, and Glenn's Ferry Formations; figs. 29, 30). Thickness of both the Idaho Lake and the Bruneau Lake sections is greatest in the western part of the downwarp.

The Idaho Lake beds are overlain by the Snake River Basalts of Pleistocene and Holocene age, which are exposed at the surface over much of the Snake River Plain (Malde and Powers, 1962).

Reservoirs.—Porous sandstones, commonly mixed with volcanics, are present in several parts of the Tertiary section and in many cases probably intertongue with lacustrine beds of the Sucker Creek or Chalk Hills Formations. Oolitic and algal limestone beds in the Sucker Creek and Chalk Hills Formations also are potential reservoir rocks.

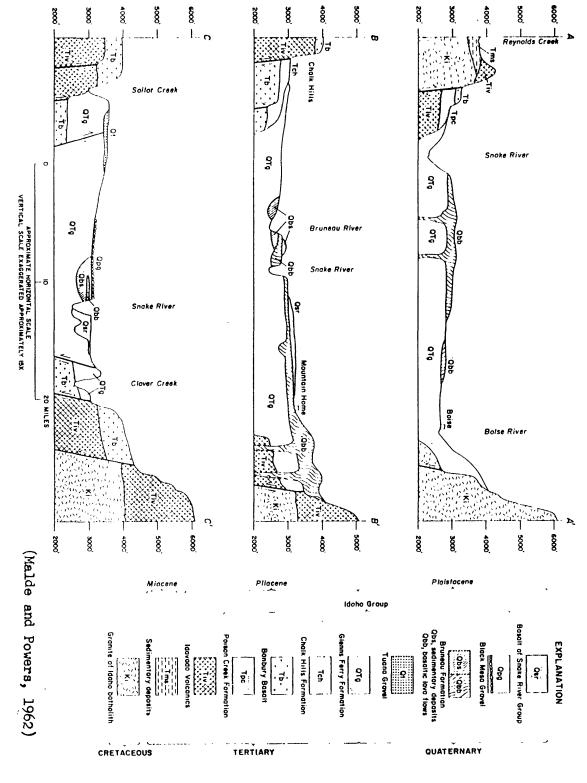


Figure 30.--Generalized cross-sections across Snake River downwarp. Lines of cross-sections shown on fig. 1.

<u>Source rocks.</u>—According to Warner (1977, 1980), organic-rich shales of considerable thickness and source rock characteristics are present in the Sucker Creek Formation.

Traps and seals.—Fault block and fold structures and stratigraphic traps are probably present in the subsurface but may be difficult to map. According to Warner (1977), the major surface structures in the Snake River Plain have not yet been drilled. Clay, ash, and tuff beds throughout the stratigraphic section should provide numerous seals.

Exploration status.—The Snake River downwarp province is difficult to assess because of sparsity of subsurface information. Five or six deep exploratory wells have been drilled without success but with gas and some oil shows reported (Warner, 1977, 1980). The province is considered as high risk and probably gas prone. Temperature gradients are probably high in much of the region because of extensive late Mesozoic to Holocene igneous and thermal activity. Paleozoic and Mesozoic marine rocks are probably present beneath the Tertiary section in much of the area. However, the older rocks have been very deeply buried in most of the area and subjected to tectonic, igneous, and thermal excesses over a long period of time. The probably remote possibility of petroleum accumulations in these rocks beneath the graben fill, somewhat similar to those known in the eastern Great Basin province, deserves some consideration. The assessments made at this time are considered as highly tentative.

USGS mean estimate of undiscovered recoverable petroleum resources.— 0il, too low to estimate; gas, 40 BCF.

Total area of play.--25,000 mi² (65,000 km²).

Area of Federal lands.-- 6,500 mi² (17,000 km²).

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- Figure 1.--Index map of eastern Great Basin, showing outcrop areas, assessment boundary, play boundaries, main thrust faults, and lines of cross-sections of figures 7-10 and 30. Cities shown: Idaho (S) Salmon, (P) Pocatello; Nevada (W) Winnemucca, (EK) Elko, (A) Austin, (E) Ely, (T) Tonopah, (LV) Las Vegas; Utah (SLC) Salt Lake City, (CC) Cedar City.
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